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		1	

	DISTRIBUTION SANTA FE / FILE /	REQUEST	ONSERVATION COMM FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL GA	S	
4.	Operator Aztec Oil & Gas Comp	anv				
	Address					
	P. O. Drawer 570, Farmington, New Mexico cason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry Gar	s			
	Change in Ownership	Casinghead Gas Conden	sate	,		
	If change of ownership give name and address of previous owner					
IJ.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
i	Richardson #12 Blanco M		averde State, Federal or F		SF-077651	
		60 Feet From The North Lin	e and1520	Feet From The	• FEL	
	Line of Section 15 To	ownship 31 North Range 12	West , NMPN	1,	San Juan County	
II.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oi Plateau, Inc.	or Condensate X			con New Mexico	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		P. O. Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	Southern Union Gathe If well produces oil or liquids, give location of tanks.	Ting Unit Sec. Twp. Rge.	Is gas actually connect		eld, New Mexico	
	If this production is commingled w	ith that from any other lease or pool,		r number:		
V.	Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.	
	5-11-73	5-25-73 Name of Producing Formation	5200'		5160'	
	Elevations (DF, RKB, RT, GR, etc.) 6203 GR	Name of Producing Formation Mesaverde	50001		Tubing Depth 5070'	
	Perforations 5000-5010, 5014-5028, 5035-5055, 5070-5090, 5098-5112, 5130-5144, 2 SPF Depth Casing Shoe 5199'					
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CEMENT	
	12411	8-5/8"	33			
	6-3/4"	4 ¹ 2''' 1 1 3''	519 507			
٧.	OIL WELL		pth or be for full 24 how	'5)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, et		" RFI HVFR	
	Length of Test	Tubing Pressure	Casing Pressure		Circle Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		dMUN 1 5 1973	
			<u> </u>	İ	OIL' CON. COM.	
	GAS WELL				DIST, 3	
	Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bbls. Condensate/MM	OF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
VI	Back Pressure CERTIFICATE OF COMPLIAN	841 NCE	841	CONSERVAT	3/4" FION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, 19				
			By Original Signed by Emery C. Arnold			
		TITLE SUPERVISOR DIST. #5				
	(1) 1) d		This form is	to be filed in co	ompliance with RULE 1104.	
(Signature) District Superintendent			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Date)		well name or number, or transporter, or other such charge of co				

well name or number, or transporter, or other such changes of well name or number, or transporter, or other such change of completed wells.

Separate Forms C-104 must be filed for each proceed completed wells.