NO. OF COPIES RECE	i		
DISTRIBUTION			7
SANTA FE		1	
FILE		1	
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	/	
OPERATOR		3	
PRORATION OFFICE			<u> </u>

SANTA FE	REQUEST FOR ALLOHABLE Effective 1-1-65		Supersedes Old C-104 and C-110	
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	ADTHORIZATION TO TRAI	TO DICT OF THE PROPERTY OF		
TRANSPORTER OIL			•	
OPERATOR 3				
PRORATION OFFICE				
Operator SOUTHIAMD ROY	'ALTY COMPANY			
Address		4.03		
P. O. Drawer 570, Fa Reason(s) for filing (Check proper box	rmington, New Mexico 874	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condens	PANT UNA PO		
Change in Ownership				
fichange give name and address of previous owner	Aztec Oil & Gas Company	, P. O. Drawer 570, Far	mington, New Mexico 3740	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including to	15	[
Richardson	#12 Blanco Mesa	averde 1-	rederal pr-0//031	
Unit Letter 'G; 176	O Feet From The North Line	e and 1520 Feet From	The East	
onit Letter	71 North D		San Juan County	
Line of Section 15 To	waship 31 NOTER Hange	Ta NOSC ,		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of Other Plateau, Inc.	of Condensate [A]	P. O. Box 108, Farming	ton, New Mexico 87401	
Name of Authorized Transporter of Ca		Address (Give address to which appro	l de la companya de	
Southern Union Gathe	ering Unit Sec. Twp. Ege.	Fidelity Union Tower, Dallas, Texas 75201		
If well produces oil or liquids, give location of tanks.				
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.	
Designate Type of Completi	_1	Table Dark	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	,	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	OLT 17 Sur		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
Date First New Oil Mun 10 Tanks	Date 0. 1000	CECTIVE		
Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
Actual Prod. During Test	Oil - Bhis.	Water-Bbis.	Gal-MCF	
Acted Fied, Burny		JAN 13 19	<u>'8</u>	
		OIL COM. CO)IVI.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate AMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tuning Prosect of Other-ray			
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	N1% 1970 Ission	
		II APPROVED	, 13	
C base complied	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.		igned by A. R. Kendrick	
above is true and complete to t	ne best of my knowledge and some	TITLE SUPERVISOR DIST. #4		
	/ //		n compliance with RULE 1104.	
	an Kerten	Trable in a consumer for all	nwahle for a newly drilled or despense	
•	gnature: U	tests taken on the well in acc	panied by a tabulation of the deviation cordance with RULE 111.	
District y.	Tule)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
1-1-73		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
	(Date)	Separate Forms C-104 m	oust be filled for each pool in multipl	
		completed wells.		