## SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-21282

(MIRY IMM)	DEPARTMENT		NTE		er instru reverse s		30 045 - 5. LEASE DESIGNAT	TIDN AND SETTAL NO.	
		GICAL SURVI		rki on ni	110 1	A CV	SF 07850'	TTEE OR THISK NAME	
	Y FOR PERMIT	IO DRILL, L	JEEP	EN, OR PI	LUG	BACK			
DRI	LL 🖾	DEEPEN [			JG BA		7. unit agreemen San Juan 3	32-9 Unit	
	ELL OTHER			INGLE X	ZONE	LE	8. FARM OR LEASE		
2. NAME OF OPERATOR	. ~ ~	•					San Juan 3	32-9 Unit	
El Paso Natu	ral Gas Company	7					81		
PO Box 990,	Farmington, NM	87401					10. FIELD AND POO		
4. LOCATION OF WELL (R At surface	eport location clearly and 1800'S, 168	in accordance wit	h any	State requiremen	its.*)		Undes, F	ruitland /	
At proposed prod. zon	·						AND SURVEY O	T-32-N, R-10	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	CE+			12. COUNTY OR PAR	HISH 13. STATE	
							San Juan	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)							17. NO. OF ACRES ASSIGNED 17. TO THIS WELL 160.00 150,82		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH			1	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)			3900'			KC	otary	WORK WILL STARY	
6961'GR	edier Dr. KT, Gic, etc.)								
23.	` ]	PROPOSED CASI	NG AN	D CEMENTING	PROGR	AM .			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING D	EPTH .	1	QUANTITY OF C	EMENT	
12 1/4"	8 5/8"	24.0#		120'		1	0 cu.ft. to ci		
6 3/4"	2 7/8''	6.4#		3900'		$\frac{51}{}$	5 cu.ft. to fi	11 to 2205	
							$x_{i_1,i_2,\ldots,i_k} \in \mathbb{R}^{n_i}$		
	erforate and san			•	ind for	mation			
The SW/4 of	Section 26 is de	dicated to th	is w	ell.					
· •					PECI	IVE			
		1.3				4070			
•				.! o		. 4. 19/3 N. COM			
				•	્ગડ				
in above space describe zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If drill or deepen direction by.	proposal is to dee ally, give pertinen	pen or t data	plug back, give on subsurface lo	data on l ocations a	resent production of measure	ductive zone and pro ed and true vertical o	posed new productive lepths. Give blowout	
24.	4 Bilines	TI'	TLE	Drilling	Clerk		DATE	5-11-78	
(This space for Fede	eral or State office use)		<del></del>						
PERMIT NO.				APPROVAL DATE	l				
							2.77		
CONDITIONS OF APPRO	VAL, IF ANY:	T1	TLE				DATE		

FL.	PASO NATURAL		from the outer boundary figure SAN JUAN 32		(SF-078 <b>507)</b>	81.
K			10-W	To ranking	SAN JUAN	
<b>1800</b>	feet tronstner	SOUTH line n.			West	
696 <b>1</b>		OTT LAND	UNDES ION A	CED FRUITI	AND	160.00 157 87
2. If more t		ated to the subject v dedicated to the we				
dated by	communitization.	different ownership is unitization, force-poo	ling. etc?			MAY 14 973
[X] Yes		answer is "yes," type			Unitization	OIL CON. COM.
this form No allowa	if necessary.) ble will be assign	owners and tract des	ll interests have be	en consolidat	ed (by communit	tization, unitization,
	l i		 		CER	RTIFICATION
			f   		tained herein is	
	+				Drilling Cle	
	1		:		el Paso Nat	ural Gas Co.
	 		; 		May 11, 19	73
******	· · · · · · · · · · · · · · · · · · ·	SECTION 26				
16	SF-078507				shown on this p notes of actual under my super	ly that the well location that was plotted from field a surveys made by me or vision and that the same irrect to the best of my helpef.
<b>§</b>	1800/				ARIL 30	<b>, 197</b> 3
<b>§</b>	t t		; ! ,			00/11
( <u>)</u>		××××××××××××××××××××××××××××××××××××××	1		ullus	1760