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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Reese Mesa	Well No. #4	NM-6890
Pool Name, Including Formation Basin Dakota		Kind of Lease State, Federal or Fee
Location Unit Letter <u>K</u> <u>2500</u> Feet From The <u>South</u> Line and <u>1820</u> Feet From The <u>West</u>		
Line of Section <u>11</u> Township <u>32 North</u> Range <u>8 West</u> , NMPM, <u>San Juan</u> County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation		501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? When
			No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Designate Type of Completion - (X)			X	X					
Date Spudded 7-10-73	Date Compl. Ready to Prod. 8-13-73	Total Depth 8707		P.B.T.D. 8707					
Elevations (DF, RKB, RT, GR, etc.), 7048 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 8510		Tubing Depth 8500					
Perforations 8510-8662, 2 SPF		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	9-5/8"	298'		295 Sacks					
8-3/4"	7"	6529'		330 Sacks					
6 1/4"	4-1/2"	Top 6397'-Bottom 8707'		250 Sacks					
	2-3/8"	8500'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 769	Length of Test 3 Hours	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2567	----	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Dammann
(Signature)
District Superintendent
(Title)
February 13, 1975
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	FEB 18 1974
BY	Original Signed by Emory C. Arnold
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	