NO. OF COPIES RECEIVED			
DISTRIBUTIO			
SANTA FE	1		
FILE			4
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	<u></u>	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION		(NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104 Supersedes Old C-10	4 and C-110
SANTA FE	++->	REQUEST FOR ALLOWABLE AND			Effective 1-1-65	7 4.1.2 0-110	
FILE	4	AUTHOR	ZIZATION TO TRA		AND NATURAL GA	NS	
U.S.G.S.		AUTHOR	CIZATION TO THE				
OIL	7						
TRANSPORTER GAS	1						
OPERATOR							
PRORATION OFFICE Operator							
Aztec Oil & Gas	s Compa	any					
Address			New Movico 87	7401			
P. O. Drawer 5	70, Fa	rmington,	New Mexico 67		(Please explain)		
Reason(s) for filing (Check po	roper box)	Change in	Transporter of:		,		
New Well Recompletion		011	Dry Go	ıs 🔲			
Change in Ownership		Casinghead	d Gas Conder	nsate			
f change of ownership give	e name						
it change of ownership give and address of previous ow	ner						
DESCRIPTION OF WEL	L AND I	LEASE				·	ease No.
Lease Name	<u></u>	Well No.	Pool Name, Including F		Kind of Lease State, Federal	3.77	M-6890
Reese Mesa		#4	Blanco Mesa	verde			
Location / V	250	10	_ South	1820	Feet From T	he West	
Unit Letter K	.;	Feet From	m ine	ie did			
Line of Section 11	Tov	vnship 32 No	orth Range	8 West	, NMPM,	San Juan	County
			AND MARKIDAL C	16			
DESIGNATION OF TRA	NSPORT	TER OF OIL	AND NATURAL GA	Address (Give o	address to which approv	ed copy of this form is to be	sent)
Plateau, Inc.	1101 01 012		<u>. </u>	Box 108, I	Farmington, New	w Mexico 87401	
Name of Authorized Transpo	rter of Cas	singh s ad Gas	or Dry Gas X			ed copy of this form is to be	
Northwest Pipe		Corporatio	n	Is gas actually	rt Drive, Farm	ington, New Mexic	0 0/401
If well produces oil or liquid	is,	Unit Sec.	Twp. P.ge.	No No			
give location of tanks.		<u> </u>	- ather losse or pool		ng order number:		
If this production is comm. COMPLETION DATA	ingled wi	th that from an				Plug Back Same Res'v.	Diff. Bes'v.
	`lati		Gas Well	1	orkover Deepen	Plug Buck Baine Has 11	
Designate Type of C			X X	Total Depth		P.B.T.D.	
Date Spudded		Date Compl. Ready to Prod. 8-13-73			707	8707	
7-10-73 Elevations (DF, RKB, RT, 6	GR. etc.	Name of Producing Formation		Top Oil/Gas P	ау	Tubing Depth	
7048 GR	,	Mesaverde		6	042	6191 Depth Casing Shoe	
Perforations						Beptin Guard	
6042-6320, 2	<u>SPF</u>		TUBING, CASING, AN	D CEMENTING	RECORD		
			& TUBING SIZE		EPTH SET	SACKS CEMEN	IT
HOLE SIZE		9-5/8"			2981	295 Sacks	
8-3/4"		7''		m 67071	65291 Patter 87071	330 Sacks 250 Sacks	
6-1/4"			4-1/2'' 1-1/2''		-Bottom 8707'		
				after recovery of	total volume of load oil	and must be equal to or exce	ted top allow-
TEST DATA AND REC			able for this	depth or be jor jui	l 24 hours) hod (Flow, pump, gas li		
Date First New Oil Run To	Tanks	Date of Test	 ·	Producing Met	nod (rtow, pump, gas	you could	
		Tubing Press	iure	Casing Pressu	ne .	Choke Size	The state of the s
Length of Test		Tubing Piess				10	
Actual Prod. During Test		Oil-Bbls.		Water - Bbls.		Gas - MCF	
Actual Prod. Test-MCF/E		Length of Te	et	Bbls. Conden	sate/MMCF	Gravity of Condensate	
906		3_H	lours		401-1-4-1	Choke Size	<u> </u>
Testing Method (pitot, bac	:k pr.)	ļ	sure (Shut-in)		we (Shut-in)	3/4"	
Back Pressur		109	92	10	OU CONSERV	ATION COMMISSION	
. CERTIFICATE OF CO	OMPLIA	NCE				FEB 1 (1974
I hereby certify that the	las anı	i regulations o	f the Oil Conservation	n APPROVE	ED	Arnold	ð
				n By Orig	ginel States by	MAN U. EDHOLU	
Commission have been above is true and comp	ete to t	ne best of my	windered and bette			SUPERVISUA DA	.dT. Fo
	_	1	1	TITLE			
	7 /.	Xor	ou _	11		compliance with RULE wable for a newly drilled	Degrees to
Alle (ullm	ou				
(Signature)					DIRECT ASSESSMENT OF THE		
District Superintendent (Title)			able on n	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
February 13, 1975 Fill out only Sections I. II. III. and VI for changes well name or number, or transporter, or other such change of							
		(Date)		Sepai	rate Forms C-104 mu	ust be filed for each poo	ol in multiply
				completed	wells.		