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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	PRORATION OFFICE	1			
	Reason(s) for filing (Check proper box,				
	Recompletion Charge to Company to	Cil Dry Go	nsate XX-Effective August	1 1004	
	Change in Ownership	Conden	A LITECTIVE August	1, 1304	
	If change of ownership give name and address of previous owner		<u></u>		
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Lease	Lease No.	
	Reese Mesa	4 Blanco Mesave	erde State, Federal	orF⊶ Federal NM-6890	
	Unit Letter K 250	O Feet From The South Lin	e and '1820 Feet From T	n• West	
	11	waship 32N Range		an Juan County	
			<del>-</del>		
III.	Name of Authorized Transporter of Oll	or Condensate XX	Address (Give address to which approv	ed copy of this form is to be sent)	
	Giant Refining Comp	any singhad Gas or Dry Gas XX	P. O. Box 9156, Phoenix Address (Give address to which approv	x, Arizona 85068 ed copy of this form is to be sent)	
	Northwest Pipelin	e Corporation	P.O. Box 90, Farmingto		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gus detudity connected?	•	
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
- *	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Chole Size	
	Actual Prod. During Test	Oti - Bbis.	Water - Bble.	Gas-MCF	
	Actual Pica. During 1991			1084	
	GAS WELL		JUL II	i milV.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCSIL CUI	Grantly of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v:	CERTIFICATE OF COMPLIANCE	<u> </u>	OIL CONSERVA	TION COMMISSIBL 1 1 198	
			APPROVED	. 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		By Snamps. Jan			
above is time and complete to the best of my knowledge and belief.			TITLE	SUPERVISOR DISTRICT	
	A 11 4		This form is to be filed in c	compliance with RULE 1104.	
Secretary  (Signature)  Secretary  (Title)  7-10-84  (Date)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
				en or other such change of condition.	