

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(K) 2500' FSL & 1820' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

7048' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-6890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reese Mesa

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T32N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Complete & Test Additional ☒ DK zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Southland Royalty Company plans to complete and test additional Dakota pay in the subject well. The proposed procedure is as follows:

- 1) MIRU Service Unit. TOOH with dual string.
- 2) TIH with bit and scraper. CO to COTD @ 8676'.
- 3) Spot 55 gals of 7-1/2% HCl across lower Dakota.
- 4) Perforate following intervals with 1 JSPF: 8625', 8631', 8637', 8643', 8649', 8655'.
- 5) TIH with tubing and packer, packer set @ \pm 8590'.
- 6) Breakdown perfs with 525 gals of 15% HCl and 12 balls sealers.
- 7) Swab lower Dakota to evaluate.
- 8) If non-commercial, set cement retainer at \pm 8600'.
- 9) If commercial, frac lower Dakota with 72,000 gals gelled water and 85,000# of 20/40 sand.
- 10) Swab and/or flow back to clean up.
- 11) TOOH with tubing. TIH with dual string. Returned to production.
- 12) RD and Move Off Service Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

ACCEPTED FOR RECORD
DATE 12-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side