

AZTEC OIL & GAS COMPANY

P. O. DRAWER 570
FARMINGTON, NEW MEXICO 87401

July 2, 1973

United States Geological Survey
P. O. Box 959
Farmington, New Mexico

Attention: Mr. P. T. McGrath

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Aztec Oil & Gas Company's Page #2-Y. The locations of tank batteries and flow lines will be on location with well.

There will be no camps or air strips.

Also enclosed is location layout showing approximate location of rig, pits and pipe rights.

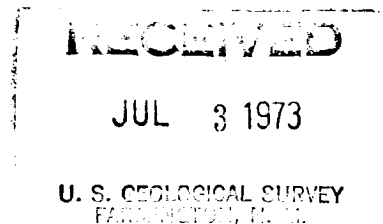
Water supply will likely be the Animas River.

In the event of a dry hole, location will be graded and reseeded according to Bureau of Land Management standards.

ORIGINAL SIGNED BY JOE C. SALMON

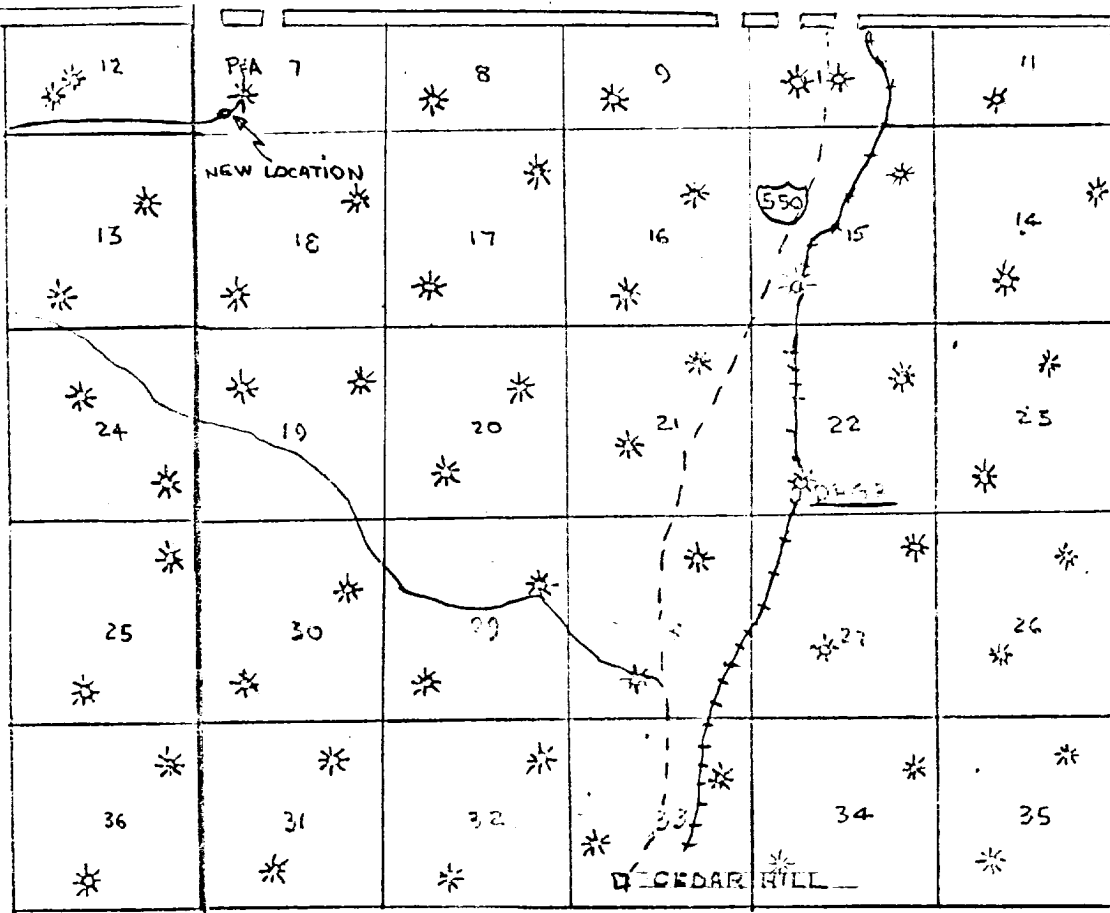
Joe C. Salmon
District Superintendent

JCS/dg

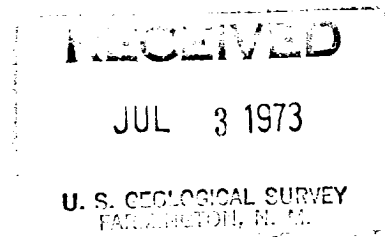


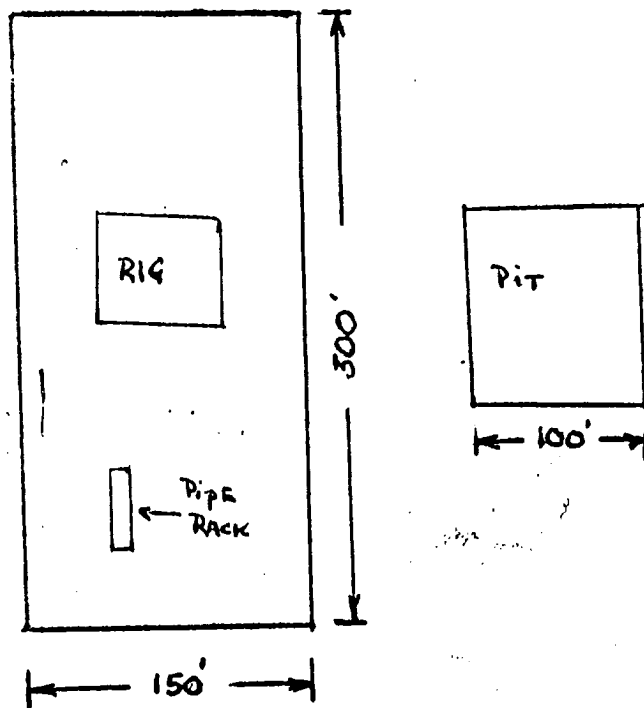
11W

10W

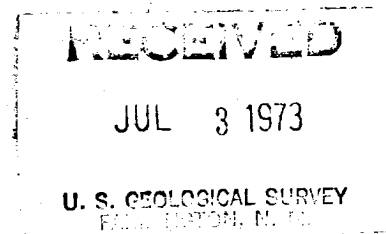
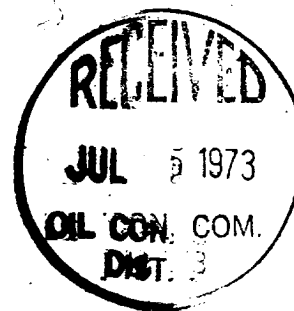


32N





LOCATION LAYOUT



NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name Page	
c. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. #2-Y	
2. Name of Operator Aztec Oil & Gas Company		10. Field and Pool, or Wildcat Blanco Mesaverde	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		12. County San Juan	
4. Location of Well UNIT LETTER M LOCATED 790 FEET FROM THE South LINE AND 830 FEET FROM THE West LINE OF SEC. 7 TWP. 32N RGE. 10W NMPM		19. Proposed Depth 6000	
		19A. Formation Mesaverde	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6816 GR		21B. Drilling Contractor	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	

23.

PROPOSED CASING AND CEMENT PROGRAM

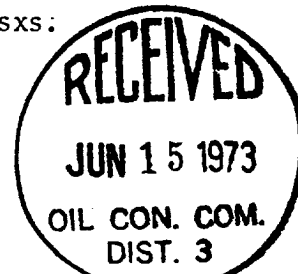
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	300	250	
7-7/8"	5-1/2"	15.5#	5800	600	
4-3/4"	3-1/2" (liner)	7.7#	6000	100	

PROPOSE TO:

Set 300' of 8-5/8 surface casing, cement with 250 sxs.
Drill 7-7/8" hole to approximately 5800'.
Run 5-1/2" casing to 5800', two stage cement.
DV tool set at approximately 3700'.
Cement 1st stage with 300 sxs, cement 2nd stage with 300 sxs:
Gas drill to TD 6000'
Run 3-1/2" liner, cement with 100 sxs.
Perforate and frac Point Lookout formation.
Run 1-1/2" tubing.
Install well head.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED.

EXPIRES 9-13-73



Dedicated acres: 320 acres, S/2 of Section 7-32N-10W

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Superintendent Date June 14, 1973

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 6-15-73

CONDITIONS OF APPROVAL, IF ANY: