						30 -0	45-21309	
<i>[</i>	65	NEW MEMICO OF COMESTIVATION COMMISSION					, ,	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65		
SANTA FE	// / -					5A. Indicate	Type of Lease	
	2	•				STATE	PEE X	
LAND OFFICE						.5. State Oil	& Gas Lease No.	
OPERATOR 2							mmmmm	
DEFINE TO DRIVE TO DRIVE DEFINE OR DELIC PACK								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. Type of Work							ement Name	
l · · · ·							an 32-7 Unit	
b. Type of Well							ease Name	
OIL GAS X SINGLE X MULTIPLE ZONE ZONE							an 32-7 Unit	
2. Name of Operator							9, Well No.	
El Paso Natural Gas Company							10. Field and Pool, or Wildcat	
3. Address of Operator DO Dorg 000 Formington NIM 97401							1	
PO Box 990, Farmington, NM 87401 4. Location of Well F 1090 SEEX FROM THE North LINE						Blanco Mesa Verde		
4. Location of Well UNIT LETTER F LOCATED 1090 FEET PROM THE North LINE								
AND 2820 FEET FRO	м тне Еая	S t LINE	of sec. 7	P. 32N RGE. 7	V нмрм	MMM		
12. County								
					111111	San Ju	an Allilli	
	1111111	####		Proposed Depth	19A. Formatio	"	20. Rotary or C.T.	
				5920'	Mesa	Verde	Rotary	
21. Elevations (Show whether L	F, RT, etc.)	21A. Kind 6	Status Plug. Bond 21	B. Drilling Contractor	111054	22. Approx	. Date Work will start	
6410'est.		statev	vide					
23. PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF						EST. TOP	
13 3/4"	9 5/		32.3#	200'	220 c		circ. to surface	
8 3/4"	7''		20#	3600'	480 c	1. ft.	1440'	
6 1/4"	4 1/	2" liner	10.5#	5920'	420 c	ı. ft.	3500'	
·	1	'		•	•		•	
Selectively perforate and sandwater fracture the Mesa Verde formation.								
4 W/2 SE								
Lots 2, 3, 5, 6, 7, E/2 SW/4 Section 7 are dedicated to this well.								
		ΔP	PROVAL VALID		/ 142			
=			90 DAYS UNLESS		111.	L 1 6 197	3	
			NG COMMITTEE		1 20	-01 00	M	
					OIL	CON. CO	/···/	
EXPIRES 10-14-73 DIST. 3								
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
Sime N. D. D.	was		Tüle	Drilling (Clerk	Date July	13, 1973	
(This space for State Use) SUPERVISOR DIST. #3								
7 - JUL 16 1973								
APPROVED BY CHILM & LINES TITLE 10-1								
CONDITIONS OF APPROVAL, FANY:								

NEW ! ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

ikra (*). Supersedes (*128) Ette tive (*)

1760

All distances must be from the outer boundaries EL PASO HITURAL GAS COMPANY SAII JUAII 32-7 UNII (FEE) SAN JUAN 32-11 F 2820 1090 EAST ESA VERDE BLANCO MESA VERDE 6410 ESL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation x Yes Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION NOTE: DEDICATION PER ORDER #R-1066 10-9-57 BLOCK K I hereby certify that the information con-STATE OF COLORADO tained herein is true and complete to the best of my knowledge and belief. STATE OF Original Signed by D. G. Brisco Drilling Clerk FEE El Paso Natural Gas Co. 2820 July 13, 1973 SECTION 7 or actual surveys made by me or 1973 under my supervision, and that the same OIL COM COM SF-078460 MARCH 25, 1963

NEW ! ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Carm. 7-15 ... Supersedes C+128 Site dive 1-1-1

All distances must be from the outer boundaries of the New York EL PASO HETURAL GAS COMPANY SAN JUAN 32-7 UNIT (FEE) 32-N SAN JUAN 1 33-1 2820 EAST NOPCH 1090 BLANCO MESA VERDE ESA VERIE 319.42 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all own dated by communitization, unitization, force-pooling, etc? JUL 24 1973 Unitization If answer is "ves." type of consolidation ___ OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I see evdDISTidge this form if necessary 1 χ_0 allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise (or until a non-standard unit, climinating such interests, has been approved by the Commis-THIS PLAT REISSUED TO SHOW SURVEYED ELEVATION. sion. NOTE: CERTIFICATION DEDICATION HER ORDER #R-1066 HOTE: I hereby cert fy that the information con-STATE OF COLORADO tained herein is true and complete to the best of my knowledge and belief. STATE Original Signed by D. G. Brisco Drilling Clerk FE. El Paso Natural Gas Co. 2820 July 23, 1973 SECTION 7 SF-078460 MACH 25, 1963