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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center;"> RECEIVED NOV 21 1973 OIL CON. COM. DIST. 3 </div>	7. Unit Agreement Name San Juan 32-7 Unit
2. Name of Operator El Paso Natural Gas Company			8. Farm or Lease Name San Juan 32-7 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401			9. Well No. 41
4. Location of Well UNIT LETTER <u>DF</u> 1090 FEET FROM THE North LINE AND 2820 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 32N RANGE 7W NMPM.			10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6410' GL		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-25-73 TD 3602'. Ran 117 joints 7", 20#, KS intermediate casing, 3590' set at 3602'. Cemented with 531 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes Top of cement at 1610'.

8-29-73 TD 5903'. Ran 78 joints 4 1/2", 10.5#, KS production casing, 2414' set at 5903' with liner top at 3489'. Float collar set at 5885'. Cemented with 415 cu. ft. cement. WOC 18 hours.

11-14-73 PBTD 5885'. Perf'd first stage 5576-84', 5596-5608', 5622-34', 5658-70', 5598-5607', 5720-32' and 5810-18' with 12 shots per zone. Frac'd with 80,000# 20/40 sand and 67,200 gallons treated water. Dropped 6 sets of 12 balls each. Flushed with 7224 gallons water.
Perf'd second stage 5300-08', 5354-66', 5400-12', 5426-32', 5458-70', and 5512-20' with 12 shots per zone. Frac'd with 70,000# 20/40 sand and 70,560 gallons treated water. Dropped five sets of 12 balls each. Flushed with 7098 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Drilling Clerk TITLE Drilling Clerk DATE November 20, 1973

Original Signed by Emery C. Arnold
APPROVED BY _____

TITLE SUPERVISOR LIST #3

DATE NOV 21 1973

CONDITIONS OF APPROVAL, IF ANY: