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Operator				
El Pago Natural Cas C				

December 11, 1973

(Date)

	DISTRIBUTION  SANTA FE // FILE // U.S.G.S.  LAND OFFICE  TRANSPORTER OIL // GAS // OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	PRORATION OFFICE				
	Operator El Paso Natural Gas Co	mpany			
PO Box 990, Farmington, NM 87401					
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New We!! X	Change in Transporter of: Oil Dry Gas			
1	Change in Ownership	Casinghead Gas Condens	sate		
1	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	rmation   Kind of Lease	Lease No.	
	Leose Name San Juan 32-7 Unit	41 Blanco Mesa V	<b>!</b>	c(Fee)	
	Location F 1090	Feet From The North Line	and 2829 <sub>eet From Ti</sub>	e East	
	P7	2287	7W , NMPM,	San Juan County	
	Time of Section				
III.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approve		
İ	El Paso Natural Gas Co	ompany or Dry Gas (V)	PO Box 990. Address (Give address to which approve	Farmington, NM	
	El Paso Natural Gas Co	•	1	Farmington, NM	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 7 32N 7W	Is gas actually connected? When		
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completion		X	P.B.T.D.	
	Date Spudded 8-17-73	Date Compi. Ready to Prod.  12-3-73	Total Depth 5903'	5885'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top &!/Gas Pay 5300'	Tubing Depth 5841'	
	6410'GL Perforations 5300-08', 5354-6	Mesa Verde 6', 5400-12', 5426-32', 54		Depth Casing Shoe	
	84', 5596-5608', 5622-34', 5658-70', 5698-5706', 5720-32', 5810-18 5903'  TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4"	9 5/8''	239	225 cu. ft.	
	8 3/4"	7"	3602'	531 cu. ft.	
	6 1/4''	4 1/2'' 2 3/8''	5903' 5841'	tubing	
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil to	and must be equal of exceed top allow-	
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Date Treat  Date of Test  Date of Test				DEC 122	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	I uping Pressure		Gas-MCF OIL CON. COM	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF DIST.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	4355	3 hrs	Achieva (n.)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 917	Casing Pressure (Shut-in) 1212	3/4"	
VI	Calc. AOF  CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION COMMISSION	
			DEC 14 1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED		
	BOOKE IS time with complete to the		TITLE		
	i di P		This form is to be filed in compliance with RULE 1104.		
	A. H. Buces		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Drilling Clerk	ature)			
		tle)			

able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.