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DISTRIBUTION			
SANTA FE		1	
FILE		1/	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	_/_	<u> </u>
	GAS	1	
OPERATOR		_ /	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE /	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65							
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
				L GAS							
	OIL /										
	TRANSPORTER GAS /										
,	OPERATOR /										
1.	PRORATION OFFICE										
	Northwest Pipeline Corp	xoration									
Address 501 Airport Drive, Farmington, New Mexico 87401											
	Reason(s) for filing (Check proper box)		Other (Please explain)								
	New We!1 Change in Transporter of:										
	Recompletion	Oil Dry Gas	=								
	Change in Ownership X	Casinghead Gas Condens	sate X								
	If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401										
	and address of previous owner III labo lateral cas campain, 10 lon 350, latiningcom, New Maxico 07401										
II.	DESCRIPTION OF WELL AND	LEASE									
	Lease Name	Well No. Pool Name, Including Fo									
	San Juan 32-7 Unit	41 Blanco Mesa V	erde side, re	deral or Ree							
	Location Unit Letter F : 1090 Feet From The North Line and 2820 Feet From The East										
	Unit Letter F ; 10	Feet From The HOLDE	e and reet ri	om The Ittise							
	Line of Section 7 Tow	vaship $32N$ Range $7W$	Nest , NMPM, Sar	1 Juan County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is				pproved copy of this form is to be sent)							
	Northwest Pipeline Corp			Farmington, New Mexico 8740							
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this form is to be sent)							
	Northwest Pipeline Corp	poration		Farmington, New Mexico 8740							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When							
	give location of tanks.	F 7 32N 7W									
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:								
1 ▼ .			New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.							
	Designate Type of Completion										
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	CE BYD DT CD	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing 1 officiation	100 027 022 1 = 7								
	Perforations	1	1	Depth Casing Shoe							
			CEMENTING RECORD	SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3ACK3 CEMEKT							
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc able for this depth or be for full 24 hours)										
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, to Feet)				as lift, POPIN							
				/ OT FIVE							
	Length of Test	Tubing Pressure	Casing Pressure	CPREST TO							
			Water - Bbls.	FEB-MEP 1974							
	Actual Prod. During Test	Oil-Bbls.	110.	1 10 2 1 13/4							
			1	OIL CON. COM.							
	GAS WELL			DIST. 3							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Greatly of Condensate							
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
	Testing Method (pitot, back pr.)	I doing Pressure (Saut-In)	Cusing 1 1000 do ()								
.,.	CERTIFICATE OF COMPLIAN	CF	OIL CONSE	RVATION COMMISSION							
VI.	CERTIFICATE OF COMPETATO		FEI	RVATION COMMISSION B 21 1974							
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19							
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed	by Emery C. Arnold							
.1			TITLESUPERVISOR DIST. #3								
			11								
	V & andrews		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend								
OFFICE SUPERVISOR (Signature) FEB 1 9 1974 (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.								
							1 LU 1 U 13/4		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
							(D	ate)	Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.								