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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Martinez Gas Com "H"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER N , 1150 FEET FROM THE South LINE AND 1460 FEET FROM THE West LINE, SECTION 32 , TOWNSHIP 32N , RANGE 10W NMPM.		10. Field and Pool, or Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6079' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf & Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 24, 1973, the hole was displaced with water with 1% KCl and 10 pounds Gel per 1000 gallons and 500 gallons 7-1/2% HCl was spotted at 2930'. Perforated interval 2924-30' and 2882-92' with 2 SPF. This interval was sand-water fraced with 49,980 gallons water treated with 1% KCl and 10 pounds Gel per 1000 gallons, 10,000 pounds 20-40 sand and 40,000 pounds 10-20 sand. Breakdown pressure 1400 psi. Maximum treating pressure 2100 psi and average treating pressure 1800 psi. AIR 52 BPM. Cleaned out well to PBD 2940'. The 1-1/4" tubing landed at 2893'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by J. ARNOLD SWEET TITLE Area Engineer DATE November 5, 1973

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE NOV 7 1973

CONDITIONS OF APPROVAL, IF ANY: