

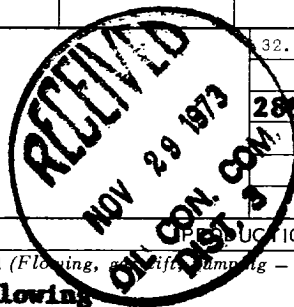
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name <b>Martinez Gas Com "H"</b>	
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>						9. Well No. <b>1</b>	
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>						10. Field and Pool, or Wildcat <b>Undesignated Pictured Cliff</b>	
4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>1150</b> FEET FROM THE <b>South</b> LINE AND <b>1460</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>32</b> TWP. <b>32N</b> RGE. <b>10W</b> NMPM						12. County <b>San Juan</b>	
15. Date Spudded <b>9-22-73</b>	16. Date T.D. Reached <b>10-3-73</b>	17. Date Compl. (Ready to Prod.) <b>11-12-73</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>6079' GL, 6091' KB</b>	19. Elev. Casinghead <b>6080'</b>			
20. Total Depth <b>3020'</b>	21. Plug Back T.D. <b>2940'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>Surf.-TD</b>	Cable Tools			
24. Producing Interval(s), of this completion -- Top, Bottom, Name <b>Pictured Cliffs 2880-2964'</b>						25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Induction Electric, Gamma Ray-Density, Neutron</b>						27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>8-5/8"</b>	<b>24#</b>	<b>236'</b>	<b>12-1/4"</b>	<b>275 sx</b>		<b>-</b>	
<b>4-1/2"</b>	<b>9.5#</b>	<b>2978'</b>	<b>7-7/8"</b>	<b>750 sx</b>		<b>-</b>	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					<b>1.66" OD</b>	<b>2893'</b>	<b>-</b>
31. Perforation Record (Interval, size and number) <b>2882-2892' &amp; 2924-2930' x 2 SPF</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
<b>2882-2930'</b>				<b>Acd x 500 gal. 7.5% HCl. SWF w/10,000 lb. 20-40 &amp; 40,000 lb. 10-20 sn in 49,980 gal. treated water.</b>			
33. PRODUCTION							
Date First Production <b>10-29-73</b>		Production Method (Flowing, artificial lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Shut In</b>	
Date of Test <b>11-12-73</b>	Hours Tested <b>3</b>	Choke Size <b>.750</b>	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <b>19</b>	Casing Pressure <b>341</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <b>372</b>	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold</b>						Test Witnessed By <b>T. M. Oliver</b>	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE <b>Area Engineer</b>		DATE <b>November 27, 1973</b>	



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <b>1474'</b>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <b>1674'</b>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <b>2880'</b>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation