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U.S. DIST.	
COUNTY OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change of Transporter info
Recompletion ☐	Oil ☐ Dry Gas ☐
Change of Ownership ☐	Transported Gas ☐ Condensate ☐

If change of ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keys Gas Com "F"	Well No. (Well Name, including Formation) 1 Undesignated Fruitland	Lease No. Fee
Unit Letter K	Section 1510	East From The South
Line of Section 27	Range 32N	Line and 1685
County San Juan		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Undesignated Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks	Is gas actually compressed? No

If this production is commingled with the production of other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	X							
Date Spudded 10-3-73	Date Compl. Ready to Prod. 11-26-73	Total Depth 2900'	Subs. ID.						
Elevations (SP, F&B, RT, CR, etc.) 5926' GL, 5938' KB	Name of Producing Formation Fruitland	Top Oil Cont. Fm. 2451'	Casing Depth 2442'						
Perforations 2780-84, 2794-98, 2804-08, 2820-24, 2832-36 x 2 SPF x squeezed.			Depth from Shoe 2451-59', 2600-08', 2668-76' x 2 SPF						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 24 lb.		DEPTH SET 250'		SACKS CEMENT 200				
7-7/8"	4-1/2" 9.5 lb.		2886'		750				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flow First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MMCF

GAS WELL

Spud, F&B, Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
321	3 hr.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	904	1015	0.750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator Signed by
J. AMOLD SNEEL
(Signature)

Area Engineer

November 27, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY **Original** _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.