

(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. NAME OF OPERATOR JOHN E. SCHALK 3. ADDRESS OF OPERATOR P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 960' FROM THE NORTH LINE, 800' FROM EAST LINE, SECTION 26, TOWNSHIP 32 NORTH, RANGE 8 WEST 14. PERMIT NO. _____	5. LEASE DESIGNATION AND SERIAL NO. NM - 6894 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____ 7. UNIT AGREEMENT NAME _____ 8. FARM OR LEASE NAME LONE STAR INDUSTRIES- SCHALK-94 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 26, T-32N, R-8W 12. COUNTY OR PARISH SAN JUAN 13. STATE NEW MEXICO
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6781' GR.	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**WELL HISTORY** ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8- 4-73 TD 373'

RAN 12 JOINTS OF 13-3/8", H-40, 48# CASING TOTALING 376.09'. SET AT 373'KB. CEMENTED WITH 350 SACKS CLASS "A" 2% CALCIUM CHLORIDE AND 1/2# FLOSEAL PER SACK. PLUG DOWN AT 1:30 AM ON 8- 4-73. CEMENT CIRCULATED.

9- 3-73 TD 8447'

RAN 84 JOINTS OF 11.60# AND 181 JOINTS OF 10.50# CASING TOTALING 265 JOINTS. SET AT 8446' KB. FLOAT SET AT 8438'. STAGE COLLARS SET AT 6281' AND 3930'. CEMENTED FIRST STAGE WITH 170 SACKS HALLIBURTON LIGHTWEIGHT AND 150 SACKS 50/50 POSMIX. PLUG DOWN AT 10:15 A. M. ON 9- 3-73. CEMENTED SECOND STAGE WITH 200 SACKS HALLIBURTON LIGHTWEIGHT, 12-1/2# GILSONITE PER SACK. PLUG DOWN AT 11:30 A. M. ON 9- 3-73. CEMENTED THIRD STAGE WITH 650 SACKS HALLIBURTON LIGHTWEIGHT. PLUG DOWN AT 2:30 P. M. ON 9- 3-73.

PERFORATE TWO SHOTS PER FOOT IN FOLLOWING ZONES:

8334' - 8344'

8314' - 8324'

8262' - 8274'

8230' - 8238'

8220' - 8224'

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna S. Hughes

TITLE AGENT

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 17 1973

OIL O&G 14-73
DIST. 3

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

170
150
20

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PERFORATE - 10 HOLES TOTAL WITH DENSI-JETS
1 HOLE EACH DEPTH

8374'
8377'
8380'
8383'
8386'
8389'
8392'
8395'
8398'
8401'

GO INTERNATIONAL ELITE BRIDGE PLUG SET AT 8354'