

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0118
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lone Star Industries
Schalk 94

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / G41
11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, 8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Schalk Development Co.

3. ADDRESS OF OPERATOR

P.O. Box 25825, Albuquerque, N.M. 87125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 960' from the north line, 800' from the east line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

678' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was shut-in on July 31, 1989 to allow Richmond Oil to drill and complete a coal seam well on the same well pad. All gas sales from this well are going to the spot market and we sell gas when prices allow. We intended to sell gas from this well February 2, 1990. After turning the well on, we experienced freezing problems due to the prolonged shut-in period. On February 3, 1990, we shut well back due to problems keeping the well on. During the 2 days the well was on, it produced 229 mcf gas. We plan on moving a production unit to this well, which will allow us to produce the well. As the above information indicates, we feel this well is capable of producing gas in paying quantities.

RECEIVED

MAY 29 1990

OIL CON. DIV.)
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

ACCEPTED FOR RECORD
DATE April 26, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

FARMINGTON RESOURCE AREA

BY

Smw

*See Instructions on Reverse Side