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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED WELL OR FOR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name Allison Unit	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Allison Unit	
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 18	
4. Location of Well UNIT LETTER <u>B</u> <u>825</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM <u>East</u> <u>25</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 6451'GL		12. County San Juan	

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Perf & frac <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-31-73 TD 3684'. Ran 87 joints 7", 20#, NS intermediate casing, 3672' set at 3684'. Cemented with 285 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2500'.
- 11-7-73 TD 8093'. Ran 249 joints 4 1/2", 11.6 and 10.5#, KE production casing, 8082' set at 8093'. Float collar set at 8077'. Cemented with 677 cu.ft. cement. WOC 18 hours. Top of cement at 3100'.
- 11-9-73 through 11-11-73 PBTD 8077'. Tested casing to 4000#-OK. Perf'd 7934', 7936', 7982', 7984', 8000', 8018' and 8050'. Attempted limited entry with 7 holes and 2254# sand, sanded off. Cleaned out. Ran RTTS packer and bridge plug. Refrac'd with 22,854# sand, sanded off. Cleaned out.
- 11-12-73 Reperf'd 7920-36', 7966-84', 7994-8000', 8010-18' and 8040-50' with 12 shots per zone. Frac'd with 60,000# 40/60 sand and 67,620 gallons treated water. No ball drops. Flushed with 1470 gallons water.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Brice TITLE Drilling Clerk DATE November 20, 1973

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 21 1973  
CONDITIONS OF APPROVAL, IF ANY: