

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

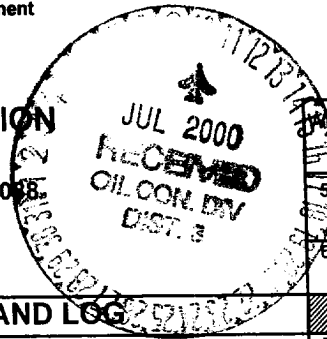
Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						WELL API NO. 30-045-21319	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____						5. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Allison Unit	
4. Well Location Unit Letter <u>B</u> : <u>825</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County, NM						8. Well No. 18	
10. Date Spudded 10-25-73		11. Date T.D. Reached 11-4-73		12. Date Compl. (Ready to Prod.) 6-28-00		13. Elevations (DF&RKB, RT, GR, etc.) 6451'GL	
15. Total Depth 8093'		16. Plug Back T.D. 7800'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0-8093'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6605-7640' Gallup						14. Elev. Casinghead	
21. Type Electric and Other Logs Run GR-CCL-CBL						20. Was Directional Survey Made No	
22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		233'		13 3/4"	
7		20#		3684'		8 3/4"	
4 1/2		11.6#/10.5#		8093'		6 1/4"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 3/8	
26. Perforation record (interval, size, and number) 6605-10', 6770-75', 6860-65', 7025-30', 7085-90', 7170-75', 7250-60', 7620-7640'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6605-7260'				990 bbl 25# x-link gel wtr, 100,000# 20/40 Brady sand.			
7620-7640'				1116 bbl 35# hibor gel wtr, 100,000# 20/40 Brady sand.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 6-28-00		Hours Tested		Choke Size		Prod'n for Test Period	
Flow Tubing Press. SI 1615		Casing Pressure SI 1615		Calculated 24-Hour Rate		Oil - Bbl. 409 Pitot gauge	
						Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Tommy Winters</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>		Date <u>7-5-00</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Mesa Verde	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5466	5466	-----				
5466	5666	200	Mesa Verde				
5666	7162	1496	Point Lookout				
7162	7742	580	Gallup				
7742	7797	55	Greenhorn				
7797	7899	102	Graneros				
7899	8093	194	Dakota				