

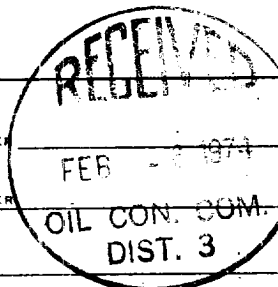
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.



1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Allison Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Allison Unit	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 40	
3. Address of Operator Box 990 Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>32-N</u> RGE. <u>6W</u> NMPM		12. County San Juan	
15. Date Spudded 11-10-73	16. Date T.D. Reached 11-30-73	17. Date Compl. (Ready to Prod.) 1-22-74	18. Elevations (DF, RKB, RT, GR, etc.) 6511' GL
19. Elev. Casinghead		20. Total Depth 8181'	
21. Plug Back T.D. 8168'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-8181		24. Producing Interval(s), of this completion - Top, Bottom, Name 7934-8064 Dakota	
25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run IEL, CDL-GR, Temp Log	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	234'	13 3/4"
4 1/2"	10.5-11.6#	8181'	8 3/4-7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
225 cu.ft.			
1101 cu.ft.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 7934', 7944', 7984', 8014', 8040', 8064', with 1 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
7934-8064'		37.884# sand, 57,918 gal water	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in			
Date of Test 1-22-74	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. SI 1216	Casing Pressure SI 2492	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By L.W. Fothergill	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. B. Sisco</u>		TITLE <u>Drilling Clerk</u> DATE <u>1-29-74</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3170'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5387'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde <u>5387'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5698'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6863'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>7764'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7764'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7821'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Mesa Verde <u>7930'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3170'	3170'					
3170'	5387'	2217'	Pictured Cliffs				
5387'	5698'	311'	Mesa Verde				
5698'	6863'	1165'	Point Lookout				
6863'	7764'	901'	Gallup				
7764'	7821'	57'	Greenhorn				
7821'	7930'	109'	Graneros				
7930'	8181'	251'	Dakota				