

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000' FNL, 990' FEL, Sec. 19, T-32-N, R-6-W, NMPM, San Juan County, NM

5. API # (assigned by OCD)
30-045-21320

6. Lease Number
FEE

7. State Oil&Gas Lease #

8. Lease Name/Unit Name
Allison Unit

9. Well No.
#40

10. Pool Name or Wildcat
Blanco MV/Basin DK

11. Elevation:

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

11-21-98 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH w/3 7/8" bit, tag CIBP. Drill CIBP @ 3287'.

11-22-98 DO CIBP. TOO H w/bit. TIH w/3 7/8" mill. Mill cmt retainer @ 7837' TOO H w/mill. TIH w/bit, tag up @ 7849'. Drill @ 7860'. CO to 8075' w/air. Flow back well naturally.

11-23-98 TOO H w/bit. TIH w/4 1/2" CIBP, set @ 7700', and pkr, set @ 7690'. PT would not hold. Rls pkr & TOO H. TIH w/wireline to 7700'. Ran CBL to 2250'. TOO H w/wireline. TIH w/4 1/2" CIBP, set @ 7430'. TIH w/4 1/2" pkr, set @ 7420'. PT to locate csg leak.

11-24-98 Csg leak located @ 2416-800'. Rls pkr & TOO H. TIH w/wireline, perf 2 sqz holes @ 4335'. TOO H w/wireline. TIH w/4 1/2" pkr, set @ 4400'. PT csg to 3000 psi, held ok. Rls pkr to 4100'. Squeezed w/50 sx Class "B" neat cmt w/2% calcium chloride, 0.4% Halad. Displaced w/16 bbl 2% KCL. Rls pkr & TOO H. TIH w/cmt retainer to 2200'. Pump cmt @ 2350', good returns. Sqz @ 800' w/250 sx Class "B" neat cmt w/2% calcium chloride, good retrns. Displaced w/11 bbl 2% KCL. WOC.

11-27-98 TIH w/3 7/8" bit, tag cmt @ 675'. DO cmt, drill through @ 890'. PT sqz @ 800' to 1000 psi/15 min, OK. TIH to 2190', tag cmt. DO cmt, fell through @ 2416'. Circ hole clean. TIH to 4126', tag cmt. DO cmt.

Continued on back

SIGNATURE  Regulatory Administrator December 15, 1998

vkh

(This space for State Use)

Approved by _____ Title _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date

ORIGINAL SIGNED BY ERNIE BUSCH

DEC 18 1998

11-28-98 PT sqz @ 3335', ok. TIH to 7430', circ hole clean. TOOH w/bit. TIH w/wireline to 7430', ran CBL to 1700'. TOOH w/wireline. TIH w/perf gun, perf lower Pt Lookout w/2 SPF @ 5847-6095'. Perf massive Pt Lookout w/1 SPF @ 5520-5820'. TOOH w/perf gun. TIH w/4 1/2" pkr, set @ 5400'. Frac Pt Lookout w/1189 bbl 25# X-link gel, 100,000# 20/40 AZ snd. Rls pkr & TOOH. TIH w/4 1/2" CIBP.
 11-29-98 Set CIBP @ 5550'. TOOH. TIH w/perf gun, perf Cliffhouse/Menefee w/1 SPF @ 5010-5496'. TOOH w/perf gun. TIH w/pkr, set @ 4785'. Brk dwn perfs w/840 gal 15% HCL. Frac Cliffhouse/Menefee w/1065 bbl 25# X-link gel, 100,000# 20/40 AZ snd. Rls pkr & TOOH. TIH w/CIBP, set @ 4920'. Blow well.
 11-30-98 TOOH. TIH w/perf gun, perf Lewis w/1 SPF @ 4335-4888'. TOOH w/perf gun. TIH w/pkr, set @ 4192'. Frac Lewis w/652 bbl 20# 70Q linear N2 foam, 200,000# 20/40 AZ snd. Flow back well.
 12-1-98 Flow back well. Rls pkr & TOOH. TIH w/3 7/8" bit, tag up @ 4540'. CO to top of CIBP @ 4922'.
 12-2-98 Blow well & CO to CIBP @ 4920'. DO CIBP @ 4920'. CO to CIBP @ 5550'. Blow well. DO CIBP @ 5550'.
 12-3-98 TOOH w/bit. TIH w/3 7/8" mill to 5550'. Mill out CIBP. Blow well. TIH, tag up @ 7159'. CO to CIBP @ 7430'.
 12-4-98 Blow well w/air. DO CIBP @ 7430'. Circ hole clean. TIH, tag up @ 7700'. Mill up CIBP @ 7700'. Circ hole clean. TIH to PBTD @ 8075'. Blow well w/air.
 12-5-98 Blow well @ PBTD. Alternate blow & flow well. TOOH w/mill.
 12-6-98 TIH w/254 jts 2 3/8" 4.7# J-55 EUE tbgr, set @ 7922'. ND BOP. NU WH. RD. Rig released

Well will operate as Mesaverde/Dakota commingle under DHC-2072.