State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

Ρ.

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION									WELL API NO.				
									30-045-21320				
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease					
						j	/ / N			لبسما	FEE X		
DISTRICT III								Stand Oil & Gas Lease No.					
1000 Rio Brazos Rd., Azt		SECONE.	I ETIO	N DEDO	OT A N	ID I OC							
WELL COMPLI	TION OR I	KECOMI	LETIO	N KEPU	KIAN	AD # OC	DEC	1 6 199	7 Lease	Name or Unit Agre	ement Name		
1a. TYPE OF WELL: OIL WELL	GAS WELL	X 1	DRY 🗍	OTHER					7. Load	, realing of Office (gre	Citient Hamo		
OIL WELL	GAG WELL			-		<u> </u>	tt (c/c) Wis	on Unit			
b. TYPE OF COMPLE	TION:			_		() =		91. 3	000				
	ORK	PLUC BACH		DIFF RESVR	X	OTHER	וניש DHC-20	172					
WELL OV	ER DEEPE	N элсг	` Ц	KESVK [-	<u> </u>						
2. Name of Operator BLIDI INCTON PESOLIPCES OIL & GAS COMPANY #40													
BURLINGTON RESOURCES OIL & GAS COMPANY									9. Pool name or Wildcat				
3. Address of Operator PO BOX 4289, Farmington, NM 87499										Blanco MV/Basin DK			
4. Well Location									-				
Unit Lette	A 🔒 100	00 Feet l	From The	North		Line and	990		Feet	From The Ea	st Line		
									_		_		
Section	19	Town		32 N ompl. (<i>Ready</i> :	Range	6W	tions (DER	NMPM		Juan County, NN 14. Elev. Casinghe			
10. Date Spudded 11-10-73	11. Date T.D. Re	eached		ompi. (<i>rteady i</i> 5-98	(0 P10a.)	6511' GL		inno. mi, on	, 616.)	14. Elev. Casingne	au		
15. Total Depth		g Back T.D.		If Multiple Com	pl. How	18. Inte		Rotary Tools		Cable Tools			
10. 10	Deput 10. Tag Sac 1.5.			Many Zones?			Drilled By						
8181'	807							0-8181' 20. Was Directional Survey Made					
19. Producing Interval		on - Top, Botto	om, Name					20. Was Dire	ectional Si	irvey made			
4335' - 6095' Me: 21. Type Electric and ()			-					22. Was We	Vell Cored				
IEL/CDL-GR/Ten								I	No				
23.		CASING	RECC	RD (Rep	ort al	l string	s set i	n well)					
CASING SIZE	WEIGHT	LB/FT.	DEP	TH SET	SET HOLE SIZE			CEM	AMOUNT PULL				
9 5/8	32.3#			234' 13 3/							ļ <u>-</u> -		
4 1/2	10.5# & 1	818	8181' 8 3/4			4 & 7 7/8 1101							
	<u> </u>	LINER RECORD			L			25.		TUBING REC	ORD		
SIZE	TOP		TOM T	SACKS CE	MENT	T SCF	REEN	SIZ	ΞE		PACKER SET		
- SIZE	101		10					2 3/8		7922'	I		
26. Perforation re	ecord (interval	, size, and	number)					MENT, SQU					
4335,4340,4360,436	5,4395,4405,442	25,4440.446	2,4484,		TH INTE	RVAL				IATERIAL USED am, 200,000# 20	/40 A7 spd		
4513,4528,4570,461				4335'-488	88'		652 DDI 4	20# /UQ IINE	ear NZ IC	am, 200,000# 20	740 AZ SIIG		
4835,4855,4875,4885				5010'-549	96'		1065 bbl	25# X-link	link gel, 100,000# 20/40 AZ snd				
5161,5198,5242,5277,5320,5350,5372,5383.5396.5412, 5428,5447,5460,5465,5494,5496,5620,5622.5627,5652,													
5656,5683,5687,5710	,5730,5742,57	55,5766.578	31,5800,	5620'-609	5'		1189 bb	25# X-link	-link gel, 100,000# 20/40 AZ snd				
5320,5847,5865,590	1,5926,5946,599	93,6026.605	52,6095	DDOD	LICTIO	3N	<u> </u>						
28.	Pro	duction Memo	d (Flowing	PROD gas lift, pumpii			imp)	T We	ell Status	(Prod. or Shut-in)			
Date First Production 1:2-6-98			Flowing				. ,		SI				
Date of Test	ours Tested	Choke Size	i	Oil -	Bbl.		- MCF	Water		1	ıs - Oil Ratio		
12-6-98			Test Perio					Sauge (1439	-	() - API - (<i>Corr.</i>)			
Flow Tubing Press.	asing Pressure	Calculated 2	4- I	Oil - Bbl	Gas	s - MCF	vva I	ter - Bbl	On Gravity	7-AF1-(CUII.)			
	1 1000	Hour Rate	$\overline{}$				<u></u>	Test Witnes	sed By				
29. Disposition of Gas	(Sola, used for fue To be sold	n, vented. etc.	. ,					COL VAIGUES	ocu by				
30. List Attachments	TO be sold												
	None												
31. I hereby certify the	the information si	hown on both			nd comple	ete to the be	est of my ki	nowledge and	belief				
Signature Name Peggy Bradfield Title Regulatory Administrator Date 12/15/98													
Signature	441 Lra	apili	Nar	me Peggy B	radfield		Title	Regulator	y Aurnini	Sudioi			
						-							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico						
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough	Anhy T. Canyon Salt T. Strawn Salt T. Atoka Yates T. Miss 7 Rivers T. Devonian Queen T. Silurian Grayburg T. Montoya San Andres T. Simpson Glorieta T. McKee Paddock T. Ellenburger Blinebry T. Gr. Wash Tubb T. Delaware Sand Drinkard T. Bone Springs Abo T. Wolfcamp			T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs 3170' T. Cliff House T. Menefee T. Point Lookout 5698' T. Mancos T. Gallup 6863' Base Greenhorn 7764' T. Dakota 7930' T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn "A"				"B" "C" ville son t acken io Otzte te o. Bnt. cra neros 782' averde 5387			
		(OIL OR GAS S	ANDS O	R ZONES						
No. 1, from No. 2, from					rom		to to				
No. 1, from No. 2, from No. 3, from		ater inflow and elevation to to to ITHOLOGY RE			feet feet feet		cessary)				
From To	770.			From	То	Thickness in Feet		Lithology			
0 3170' 3170' 5387' 5387' 5698' 5698' 6863' 7764' 7821' 7821' 7930' 7930' 8181'	2217' 311' 1165' 901' 57' 109'	Pictured Cliffs Mesaverde Point Lookout Gallup Greenhorn Graneros Dakota									