NO. J. COPIES RECEIVED		6					30 - 0	045- 3	2/32/	
DISTRIBUTION		П	NEW	MEXICO OIL CONSER	VATION COM	MISSION	Form C			
SANTA FE	1						Revise			
FILE	1						1	dicate Type		
U.S.G.S.	2	11					L	ATE	FEE X	
LAND OFFICE		$\Box$					.5. Stat	e Oil & Gas	Lease No.	
OPERATOR		Ł					777	mm.	tommon a	
ADDL II	CATION	LEODI	DEBUIT TO	DRILL, DEEPEN, C	DP PLUG BAC	CK	(  )			
APPLIN	CATION	TOK	PERMIT TO	DRILL, DELI LIA, C	JK I EUO DA		7. Uni	t Agreement	Name	
	- 121					51 110 5 1 61/	$\neg$	San Iua	n 32-7 Unit	
b. Type of Well	LL [X]			DEEPEN		PLUG BACK	8. Form	n or Lease N	lame	
OIL GA	i X		OTHER	!	SINGLE X	MULTIPLE Zone		San Jua:	n 32-7 Unit	
2. Name of Operator							9. Wel	l No.		
El Paso	Natura	alGas_	Company	·				43		
PO Box 990, Farmington, NM 87401								10. Field and Pool, or Wildcat Basin Dakota		
	90, F	<u> </u>	<u>~</u>				- 100	Basin L	akota	
4. Location of Well	IT LETTER	RB	LOC	ATED 1060 FI	EET FROM THE $N$	North	_LINE			
1660		E	ast .	21	32N	ςε. 7W	имрм			
AND FEE	T FROM T	LHE T	//////////////////////////////////////	E OF SEC.	"IIIII"	TTTTT	12. Co	ounty	4444444	
								San Jua		
HHHHHH	1111	444	++++++	<i>HHHHHH</i>	<i>HHHH</i>	<i>HHHH</i>	77/1/1	THIN		
		/////								
	1111	<i>HH</i> 1	111111		9. Proposed Dept	th 19A. F	ormation	20. F	lotary or C.T.	
					7988'		Dakota		Rotary	
21. Elevations (Show whe 6363'GR	ther DF,	RT, etc.)		& Status Plug. Bond 2 statewide	1B. Drilling Cont	tractor	22.	Approx. Date	• Work will stoort	
				statewide						
23.			P	PROPOSED CASING AND	CEMENT PROG	RAM				
SIZE OF HOLI	F	SIZE	OF CASING	NG WEIGHT PER FOOT SETTING DEPTH		DEPTH SA	SACKS OF CEMENT EST		EST. TOP	
13 3/4"	_	9 5/		32.3# 200'			220 cu. ft.		circ. to surfa	
8 3/4"		7''		20#		3560' 270			2343'	
6 1/4"		4 1/	′2''	10.5#&11.6#			680 cu.ft.			
<i>-, -</i>	ı	,			1	i		ı		
					-					
0-1	.1				ha Daleata f					
Selective	ery ber	ciorate	e and sand	water fracture th	ne Dakota I	ormation	•			
•										
PT 10										
The E/2	of Sec	ction 2	is dedic	ated to this well.	•			/	er i i i i i i i i i i i i i i i i i i i	
				Δ.	PROVAL VALID	) ·		i 	ng gina	
				EOP	on DAYS UNL	ESS .	1	, , , , , , , , , , , , , , , , , , ,		
				DRILLI	NG COMMEN	CED,		Voir or	ON. COM.	
								DI	ST. 3	
				FYPIRES -	11-20-7			3.		
				PM HT						
	0155 55	00000	BB008444 15	PROPOSAL IS TO DEEPEN O	R PLUG BACK. GIV	E DATA ON PRE	SENT PRODUCTIV	E ZONE AND	PROPOSED NEW PRODUC-	
TIVE ZONE, GIVE BLOWOUT	PREVENT	ER PROGRA	AM, IF ANY.							
hereby certify that the i	nformatio	on above	is true and com	plete to the best of my k	nowledge and bel	lief.				
: J. H.	Bur. 1	1, 2, 2)		Tule Drilling (	Clerk		Date	August	21, 1973	
oignea / 2 2	ب برمیر									
(This s	pace for l	State Use	;) 	( CITTURE VI	roon nra-	**				
You	01.	11	10.00	SUPERV.	ISOR DIST.	#3	A	ett) ;	1072	
APPROVED BY W	<u> </u>	761	Lun	TITLE			DATE			
CONDITIONS OF APPRO	OVAL, IF	/ ANY:		/						

30-045-21321

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator (FEE) San Juan 32-7 Unit Paso Natural Gas Company Unit Letter 7W San Juan 32N Actual Footage Location of Well: feet from the line and 1060 feet from the Dedicated Acresse: Ground Level Elev: Producing Formation Basin Dakota 328.97 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to well interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners Aug 21201973 dated by communitization, unitization, force-pooling. etc? OIL CON. COM If answer is "yes," type of consolidation \_ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by 16601 D. G. Brisco Drilling Clerk El Paso Natural Cas Co. FEE August 21, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SF-073460 is true and correct to the best of my knowledge and belief. 

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