

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	3

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 32-7 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 32-7 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 43
4. Location of Well UNIT LETTER B, 1060 FEET FROM THE North LINE AND 1660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 32N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7993'	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-26-73 TD 3477'. Ran 110 joints 7", 20#, KS intermediate casing, 3465' set at 3477'. Cemented with 309 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2000'.
- 10-1-73 TD 7993'. Ran 242 joints 4 1/2", 10.5# and 11.6#, KE production casing, 7981' set at 7993'. Float collar set at 7985'. Cemented with 694 cu. ft. cement. WOC 18 hours. Top of cement at 2900'.
- 10-2-73 PBTD 7985'. Tested casing to 4000#-OK. Perf'd 7827-39', 7872-84', 7894-7900', 7910-16', 7930-36' and 7946-52' with 18 shots per zone. Frac'd with 60,000# 40/60 sand and 66,740 gallons treated water. Dropped five sets of 18 balls each. Flushed with 2250 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Susco TITLE Drilling Clerk DATE October 5, 1973

Original Signed by Emery C. Arnold
APPROVED BY _____

TITLE SUPERVISOR DIST. #3 DATE OCT 15 1973

CONDITIONS OF APPROVAL, IF ANY:

