

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		San Juan 32-7 Unit	
2. Name of Operator		8. Farm or Lease Name	
El Paso Natural Gas Company		San Juan 32-7 Unit	
3. Address of Operator		9. Well No.	
PO Box 990, Farmington, NM 87401		43	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>B</u> LOCATED <u>1060</u> FEET FROM THE <u>North</u> LINE AND <u>1660</u> FEET FROM		Basin Dakota	
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>32N</u> RGE. <u>7W</u> NMPM		12. County	
		Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-20-73	9-30-73	10-17-73	6363'GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7993'	7985'		Rotary Tools 0-7993'
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
7827-7952'(Dakota)			no
26. Type Electric and Other Logs Run			27. Was Well Cored
I-GR; FDC-GR; Temp. Survey			no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	32.3#	233'	13 3/4"
7"	20#	3477'	8 3/4"
4 1/2"	11.6#10.5#	7993'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7827-39', 7872-84', 7894-7900', 7910-16', 7930-36' and 7946-52' with 18 shots per zone.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		7827-7952' 60,000#sand; 66,740 gal. water	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
	flowing		shut in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-17-73	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
SI 1384	SI 2772		987 AOF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		C. Rhames	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>A. G. Sisco</u>		TITLE <u>Drilling Clerk</u> DATE <u>October 31, 1973</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. <del>XXXX XXXX</del> Mesa Verde	T. Leadville
T. 7 Rivers	T. Devonian	T. <del>XXXX XXXX</del> 5296	T. Madison
T. Queen	T. Silurian	T. Menefee	T. Elbert
T. Grayburg	T. Montoya	T. Point Lookout	T. McCracken
T. San Andres	T. Simpson	T. Mancos	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Gallup	T. Granite
T. Paddock	T. Ellenburger	T. <del>XXXX XXXX</del> Greenhorn	T.
T. Blinebry	T. Gr. Wash	T. <del>XXXX XXXX</del> 7651	T.
T. Tubb	T. Granite	T. <del>XXXX XXXX</del> 7706	T.
T. Drinkard	T. Delaware Sand	T. <del>XXXX XXXX</del> Dakota	T.
T. Abo	T. Bone Springs	T. <del>XXXX XXXX</del> 7825	T.
T. Wolfcamp	T.	T. Todilto	T.
T. Penn.	T.	T. Entrada	T.
T. Cisco (Bough C)	T.	T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5296	5296	----				
5296	5540	244	Mesa Verde				
5540	6840	1300	Point Lookout				
6840	7651	811	Gallup				
7651	7706	55	Greenhorn				
7706	7825	119	Graneros				
7825	7993	168	Dakota				

