NO. OF COPIES RECEIV	ED G					Form (	C-105	
DISTRIBUTION						Revis	ed 1-1-65	
SANTA FE		NEW	AEXICO OIL CON	4SERVATIO	COMMISSION	1	te Type of Lease	
FILE,	1/4				N REPORT AN	D LOG State	<u> </u>	
U.S.G.S.	2					5, State O	il & Gas Lease No.	
LAND OFFICE								
OPERATOR	2	2.5						
		<del> </del>						
la. TYPE OF WELL	,					i	greement Name	
	OIL WEI	L GAS	X DRY	OTHER_		San J	uan 32-7 Unit	
b. TYPE OF COMPLE	RK	PLUG	CT DIFF. CT	1		1		
	ER DEEPE		DIFF. RESVR.	OTHER		9. Well No	uan 32-7 Unit	
	ural Cag Ca	mnontr				43	"	
El Paso Nat	urai Gas Co	прапу					and Pool, or Wildcat	
PO Roy 990	Farmington	n, NM 8740	I			i	Basin Dakota	
4. Location of Well	1 armington	1, 14141 07-10.			<del> </del>	TITITI	Dasiii Dakota	
					•			
UNIT LETTER B	LOCATED	.060 FEET F	Nort	h LINE AND	1660	ET FROM		
				TITITA	innxiin	12. Count	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
THE East LINE OF	sec. 21 a	wp. 32N RG	E. 7W NMPM			Rio Ar	riba ((((()))	
15. Date Spudded	16. Date T.D. F	leached 17. Date	Compl. (Ready to	Prod.) 18. I	Elevations ( $DF$ , $RK$	B, RT, GR, etc.) 19	e. Elev. Cashinghead	
9-20-73	9-30-	73 10	-17-73		6363'GL	•		
20. Total Depth	21. Plu	g Back T.D.	22. If Multip Many	le Compl., Ho	w 23. Intervals	Rotary Tools	Cable Tools	
7993'	7	985'	ividity		Diffed B	0-7993'		
24. Producing Interval(	s), of this comple	tion — Top, Botton	, Name				25. Was Directional Survey	
7007 70F01/	D. L							
7827-7952'(							no	
26. Type Electric and		_				27.	Was Well Cored	
I-GR; FDC-	GR; Temp.	Survey		· <del></del>	·		no	
28.		CAS	ING RECORD (Rep	ort all strings	set in well)			
CASING SIZE	WEIGHT LB.			LESIZE	· · · · · · · · · · · · · · · · · · ·	NG RECORD	AMOUNT PULLED	
9 5/8"	32.3#			3/4"	225 cu. ft.	·		
7"	20#	3477'		3/4"	309 cu.ft.			
4 1/2"	11. 6#10.	5# 7993'		1/4''	694 cu.ft.	· · · · · · · · · · · · · · · · · · ·		
29.		.INER RECORD			30.	TUBING RE	CORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		
312.5		801100	SACKS CEMERT	JCKEEN	1 1/2"	7957'	PACKER SET	
						1931		
31. Perforation Record	(Interval, size an	d number)		32.	ACID, SHOT, FRA	CTURE, CEMENT S	QUEFZE, ETC.	
		94 <b>-</b> 79 <b>00',</b> 79	10-16'	<del></del>	INTERVAL		IND MATERIAL USED	
	·		•	7827-7	952		66,740 gal. water	
7930-36' an	d 7946-52' v	vith 18 shots	per zone.		SCFINAL			
					official to			
			· · · · · · · · · · · · · · · · · · ·		1110	2		
33.				UCTION	1 191	-		
Date First Production	Produ	action Method (Flow	ving, gas lift, pump		d New pump)	M. Well Stat	tus (Prod. or Shut-in)	
			flow		OIL-GESTERCES	shut		
Date of Test 10-17-73	Hours Tested	Choke Size 3/4"	Prod'n. For Test Period	Оіі — Вы. 🖊	OIL GISTOF3	Water — Bbl.	Gas - Oil Ratio	
			00 500				10-11-12-12-12-1	
Flow Tubing Press. SI 1384	Casing Pressur SI 277	Hour Bota	- Oil — Bbl.	Gas - N	AOF Water	- Bbl. 0	il Gravity - API (Corr.)	
34. Disposition of Gas				707	AOI.	Test Witnessed	D.,	
34, Disposition of Gds	toota, asea jor ja	co, vemeu, esco)					·	
35. List of Attachment	<u> </u>		<del></del>			1 C. R	hames	
25, Els. of Addomnents	-							
36. I hereby certify tha	t the information :	shown on both side	s of this form is tru	ue and comple	te to the best of my	knowledge and beli	eſ.	
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,	<u> </u>	-	
SIGNED A	D. 1901	(مسری وس	· · · ·		Drilling C	lerk - C	October 31, 1973	
SIGNED Z			TITLE		wring O	DATE	/CLODEL 01, 19/0	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico Southeastern New Mexico \_ T. Penn. "B" \_\_\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland. Salt \_\_\_\_ \_\_ T. Penn. "C". no T. Penn. "D" T. Atoka \_\_\_\_\_\_ T. Nictured Cliffs Salt\_ 5296 T. Leadville \_ \_\_\_\_\_ T. Miss \_\_\_\_ T. T Vates.... T. Devonian \_\_\_\_\_\_ T. Menefee \_\_\_ \_ T. Madison \_\_ T. 7 Rivers \_ T. Point Lookout 5540 T. Elbert \_\_ \_\_\_\_\_ T. Silurian \_\_\_ T. Queen \_\_\_ T. Montoya \_\_\_\_\_\_T. Mancos \_\_\_\_ \_ T. McCracken \_ Grayburg\_\_\_\_ \_ T. Ignacio Qtzte \_\_\_\_ T. Simpson T. Gallup San Andres \_\_\_ XXXX Greenborn - Graneros T. McKee \_\_\_\_\_\_ T. Didnic. T. Ellenburger \_\_\_\_ T. Did Nid. T. MXXXXX \_\_\_\_ T. Granite \_\_\_\_\_ T. Glorieta\_ \_\_\_ т. \_\_\_\_ 7825 \_ т. -Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. \_\_\_\_\_ T. Granite \_\_\_ \_\_\_\_\_ T. Todilto \_\_ \_\_\_\_\_ T. \_ T. T. Drinkard \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ \_\_\_\_\_ T. \_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ T. \_\_\_ T. Chinle \_\_\_\_ \_\_\_\_\_ T. \_ T. Wolfcamp \_\_\_\_\_ T. \_ T. Penn. \_\_\_\_\_\_ T. \_\_\_\_ T. Permian \_\_\_\_\_ T. \_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T.

T. Penn. "A" \_\_\_\_\_\_ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation _
0 5296 5540 6840 7651 7706 7825	5296 5540 6840 7651 7706 7825 7993	5296 244 1300 811 55 119 168	Mesa Verde Point Lookout Gallup Greenhorn Graneros Dakota			1.2	
					-	1.	
							· · · · · · · · · · · · · · · · ·

perturbation 5			
SANTA FE			† · · · i
FILE			
U.S.G.S.		[]	
LAND OFFICE			
IRANSPORTER	OIL	/	
INANSPORTER	GAS	1	
OPERATOR			
PRORATION OFFICE			

ритинелтин	NEW MEXICO OIL, CO	NSERVATION COMMISSION	Form C-104			
SANTA FE.	REQUEST FOR ALLOWABLE  Supersedes Old Celles  Effective 1-1-65					
FILE /	AND					
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
OIL /						
TRANSPORTER GAS /						
OPERATOR /						
PRORATION OFFICE						
Operator El Paso Natural Ga	e Company					
Address	3 Company					
PO Box 990, Farmi	ngton, NM 87401					
Reason(s) for liling (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Gas Castnahead Gas Condens					
Change in Ownership	Casinghead Gas Condens	14.5 L.J				
If change of ownership give name						
and address of previous owner			The second secon			
DESCRIPTION OF WELL AND I	EASE	rmation   Kind of Lease	e.e.l.s.j			
Lease Name	Well No. Pool Name, Including For	State, Federal				
San Juan 32-7 Unit	43 Basin Dakota					
D 1060	Feet From The North Line	and 1660 Feet From Ti	e East			
Unit Letter B ; 1000	; seet From The 1102 bis					
Line of Section 21 Tow	mship 32N Range	7W , NMPM,	Rio Arriba			
DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approve	ed copy of this form to to be seen			
Name of Authorized Transporter of Cit El Paso Natural Ga	S Company	PO Box 990, Far	mington, NM			
Name of Authorized Transporter of Cas		Address (Give address to which approve	ed copy of this form is to be sent?			
El Paso Natural Ga	as Company	PO Box 990, Far	mington, NM			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	ר			
give Instation of tanks.	B 21 32N 7W	l				
If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:				
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Dall, Hard			
Designate Type of Completion		X	,			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
9-20-73	10-17-73	7993'	7985'			
Elevations (DE, Lett. RT, GR, etc.)	Name of Froducing Formation	Top <b>X</b> I/Gas Pay	Tubing Depth			
6363 <b>'</b> GL	Dakota	7827*	7957' Depth Casting Shoe			
Perforations 7977_90 7977_94	', 7894-7900', 7910-16', 7	930-36' 7946-52'	7993'			
7827-39 , 7872-01	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
13 3/4"	9 5/8"	233'	225 cu. ft.			
8 3/4"	7"	3477 <b>'</b> 7993'	309 cu. ft. 694 cu. ft.			
6 1/4"	4 1/2"	7957'	tubing			
	OR ALLOWABLE (Test must be of	fragress of total volume of load oil o	and must be equal to or exc			
, TEST DATA AND REQUEST FO OIL WELL	able for this de	pt. 0. 00 jo. juli m				
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	i, etc.)			
	/	Casing Pres Cal	Choke Size			
Length of Test	Tubing Pressure	SFI FIVE				
Actual Prod. During Tent	OII-Bbis.	Water-Bis.	Gas - MCF			
Alter Field, Balling 1985		Water-B4. 1 1973				
		Bbis. Condonalid MAGIST. 3				
GAS WELL		CON.	Gravity of Condensate			
Actual Fros. Test-MOF/D	Length of Test	Bbis. Condensed MMD(S).	Gravity of Concernation			
987 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Calc. AOF	1384	2772	3/4"			
. CERTIFICATE OF COMPLIAN			TION COMMISSION			
. CERTIFICATE OF COMPLIAN	CE	1	10			
I here's certify that the rules and	regulations of the Oil Conservation					
a trains have been complied t	with and that the information given e best of my knowledge and belief.	By Original Signed by E	mery C. Arnold			
moove is tide and complete to in-	<del> </del>	TITLE SUPERVISOR DIST.				
		11				
S. B. Brice		This form is to be filed in compliance with RULE 11.4.				
M. D. Balan	<i>(</i> )	If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the well, this form must be accompanied by a tabulation of the				
Drilling Clerk		tests taken on the well in accordance with RULE 111.  All sections of this form must be fulled out complete.				
	ale)	able on new and recompleted we	ils.			
October 31, 1973		Till and only Sections 7 11	till and VI for change:			
	ate)	well name or number, or transport	he filed for each pool in "			

Separate Fo