

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-21321
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 32-7 Unit 009260
8. Well No.	SJ 32-7 Unit #43
9. Pool name or Wildcat	Basin Dakota 71599
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>B</u> : <u>1060'</u> Feet From The <u>North</u> Line and <u>1660'</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Reperforate Dakota ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH with 1-1/2" production tubing. RIH with workstring. Clean out well to PBTD (7985'). POOH. Set CIBP at +/- 7980' to permanently abandon lower Dakota. Reperforate Dakota from 7828' - 7838' and 7873' - 7883'. Breakdown each 10' zone with azid/KCl ballouts. POOH with workstring and rerun production tubing.

A workover pit may be required.

RECEIVED  
MAR 22 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Hasely

TITLE Envir./Regulatory Engineer DATE 3-22-95

TYPE OR PRINT NAME

Ed Hasely

TELEPHONE NO. 505-599-3454

(This space for State Use)

Johnny Robinson

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1995