

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-21321
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
San Juan 32-7 Unit	
8. Well No.	SJ 32-7 Unit #43
9. Pool name or Wildcat	Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>B</u> : <u>1060'</u> Feet From The <u>North</u> Line and <u>1660'</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Acidize and attempt to produce ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/5/97  
MIRU Big A #7. ND WH & NU BOPs. COOH w/1-1/2" production tubing. RIH w/scraper & 2-3/8" workstring to clean out wellbore. COOH. RIH w/pkr & set @ 7750'. Test casing & packer to 500 psi. - good test. RU BJ & pumped 1000 gal of 15% HCL acid & 90 ball sealers in 4 stages. Rate 1.5 bpm & avg. pressure 2500 psi. Released packer & knocked balls off. COOH. GIH w/1-1/2" tbg and set @ 7915'. FN @ 7881'. ND BOP & NU WH. Pressure test - good test. RD & released rig @ 1900 hrs on 5-9-97. Turned well over to production

**RECEIVED**  
MAY 13 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 5-12-97  
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 13 1997  
CONDITIONS OF APPROVAL, IF ANY:

