

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-21321
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company 017654		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 32-7 Unit 009260
4. Well Location Unit Letter B : 1060' feet from the North line and 1660' feet from the East line Section 21 Township 32N Range 7W NMPM County San Juan		8. Well No. SJ 32-7 Unit #43
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin Dakota 71599

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Remedial work to stop BH leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/02 MIRU Key #940. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/bit & 7925'. COOH. RIH w/CIBP & set @ 7800'. PT casing & CIBP to 2000 psi no bled off. COOH. RU Blue Jet ran CBL from 3000' to 1000'. TOC behind 4-1/2" @ 2070'. Perforated 3 holes @ 1850'. RD Blue Jet. Pumped down casing. RIH w/FBP & set @ 1403'. Established injection. Pumped 155 bbls water & did not circ. up either annulus. BJ squeezed 4-1/2" casing w/100 sx (141 cf - 25.11 bbl slurry) Type III w/2% CaCl2. Pumped 130 cf through the perfs and left 11 cf in pipe below the packer. Displaced w/6.5 bbls water. Wait 20 minutes pumped 1.5 bbls cement. Wait 30 minutes and pumped 1/2 bbls. RD BJ. Released packer & COOH. Now no pressure on bradenhead, 7" or 4-1/2" annulus. RIH w/bit & tagged cement @ 1460'. D/O cement. Circ. hole. PT casing & squeeze holes 500 psi-30 minutes-Good test. C/O CIBP & pushed to PBTD @ 7985'. COOH. RIH w/1-1/2" 2.9# tubing & set @ 9751' w/"F" nipple set @ 7916'. ND BOP, NU WH. Pumped of check. RD & released rig 3/8/02. Turned well back over to production department to put back on line. Will call and have OCD witness new BH test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 3/11/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) ORIGINAL SIGNED BY CHARLES T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. 13 MAR 13 2002

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

