## Form 9-331 C (May 1963)

## D

SUBMIT IN TRIPLICATE\* (Other Instructions on

Form approved	
Budget Bureau	No. 42-R1425.
30-045-	21327
30 009	20273

30.	-045	-21327	_
LEASE	DESIGNATION	AND BEHIAL NO.	

UNITED STATES EPARTMENT OF THE INTERIOR	reverse side)	5. LEASE DESIGNATION AND SERI
GEOLOGICAL SURVEY		NM 04207

A DDL ICATIO	N FOR PERMIT	TO DRILL I	FFPF	N OR PILIG R	ACK.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
· · · · · · · · · · · · · · · · · · ·	N FOR PERMIT	TO DRILL, L	/LLI L	14, OK 1 200 B	<del></del>	
DR. TYPE OF WORK DR. TYPE OF WELL	ILL 🖾	DEEPEN [		PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME Allison Unit
oir 🗀	NELL STHER	•	811 201	NGLE WULTIP	r 🗀	8. FARM OR LEASE NAME
WELL	WELL ZES OTHER					Allison Unit
El Paso Natur	al Gas Company					9. WELL NO.
3. ADDRESS OF OPERATOR						38
DO D 000 T	Commington NM	97401				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL ()	Carmington, NM Report location clearly an	d in accordance wit	h any S	tate requirements.*)		Basin Dakota /
At surface		790'S,	1840	)'E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. 20	ne	770 5,	, 1010	, 1	*	Sec. 17, T-32-N, R-6-
At proposed prod. 20					•	NMPM
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	r office			12. COUNTY OR PARISH 13. STATE
						San Juan   NM
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE	LINE, FT. lg. unit line, if any)					320.00
18. DISTANCE FROM PRO	POSED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT.		ļ	8256'	Rota	ary
21. ELEVATIONS (Show W	hether DF, RT, GR, etc.)				-	22. APPROX. DATE WORK WILL START
6548'GR						
23.		PROPOSED CASI	NG AND	CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT
13 3/4"	9 5/8''	32.3#		200'	220	cu.ft. to circ. to surface
· 8 3/4"&7 7/8"	_	10.5#&11.	6#	8256'	1245	5 cu.ft 3 stages
2nd stage - 2d 3rd stage - 4d Selectively per The E/2 of Se	o drill or deepen directio	r Mesa Verd r Ojo Alamo lwater fractu cated to this	e form form re the	mation. ation. e Dakota format	present pro	AUG OIL CON. CON DIST. 3  ductive zone and proposed new product ed and true vertical depths. Give blowd
24.	y Aprico	T	ITLE	Drilling Cl	erk	DATE August 22, 197
(This space for Fe	ederal or State office use)				:	大大型 多
PERMIT NO.				APPROVAL DATE		
G <sub>1</sub>	Ĺ	_				DATE
CONDITIONS OF APPE	OVAL, IF ANY ;	Т	ITLE			

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Term 7-10. Supersedes C-128 Liftertive 1-1-6

el.	PASO NATUR	AL CAS COMPANY	ALLISON UNIT	(MI1-04207)	38
trat Letter = <b>N</b>	1.7	32-N	6-W	SAN JUN	
<b>7</b> 90	the following	SOUTH	1840	EAST	
6548	1 : 1. 11. 11.	DAK <b>OT</b> A	BASIN DA	KOTA	320,00 FPFIL
		ļ	vell by colored pencil or		(OLITLL)
2. If more th	nan one lease nd rovalty).	is dedicated to the we	ll, outline each and ider	itify the ownership the	re f (bAUG 20 working 1973
3. If more tha	an one lease of	different ownership is unitization, force-poo	dedicated to the well, Eling, etc?	have the interests of .	OIL COM COM
Yes	[] No H	answer is "yes!" type	of consolidation	Un	itization
		e owners and tract des	criptions which have ac	rually been consolidat	ed. (Use reverse side of
No allowat forced-poo		'	II interests have been c rd unit, eliminating such		unitization, unitization, pproved by the Commis-
sjon.	 				CERTIFICATION
		×		K X	ctify that the information con- in is true and complete to the
	!		1	best of my	knowledge and belief. riginal Signed by D. G. Brisco
	+			<b>i</b>	tiling Cork
	i	×			Paso Netural Gas
	1	×	;   	A	gust 22, 1978
	<b>i</b> 	SECULION 17		<b>X</b>	
			NE-04207	shown not a notice of a contract of a	ertify that the wall locative. It plat was plotted from held too's sorvey made by an or more is one on a too's too best of an additional held of the best of an additional held of
			0 1840'	JULY	31, 1973
	1				DOVA.
		IXI	************	CON POLEN	1760