N	/	
	/	
	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS	1	
OPERATOR		
PRORATION OFFICE		
	GAS	GAS /

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator El Paso Natural Gas Company Address PO Box 990, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation NM 04207 State, Mederal or Fee Basin Dakota 38 Allison Unit Location Feet From The South 1840 East 790 Feet From The 0 Line and Unit Letter San Juan 32N Range 6W 17 . NMPM Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil PO Box 990, Farmington, NM 87401
dress (Give address to which approved copy of this form El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Is gas actually connected? Sec. P.ge Unit If well produces oil or liquids, give location of tanks. 6W N 17 32N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Gas Well Workover Designate Type of Completion - (X) X X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 8297' 8263' 12-7-73 10-14-73 Tubing Depth TopX0!1/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6548 GL 8167' 7968' Dakota Depth Casing Shoe 7968', 7974', 8010', 8034', 8042', 8078', 8100', 8164' and 8176' 8297' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 426' 420 cu.ft. 9 5/8" 13 3/4" 4 1/2" 2 3/8" 8297' 1676 cu.ft 8 3/4" & 7 7/8" tubing 8167' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size آآ Casing Pressure Tubing Pressure Length of Test -Bhir. Oil-Bble. ુ73 Actual Prod. During Test CON. COM **GAS WELL** Compressions Gravity of Condensate Bbls. Length of Test Actual Prod. Test-MCF/D 3 hrs. 3761 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 1752 2509 Calc. AOF OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE DEC 27 15/3 Original Signed by Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3

Ella.	Pera-
Circums	
(Signature)	71
Petroleum Engineer	
(Title)	
December 26, 1973	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.