## , destroyers NEW PEXICO OIL CORRED ATTON COMMISSION Form C-Inc Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator El Paso Natural Gas Company Address Box 990, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for tiling (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation 04207 NM State, Federal or Fee Allison Unit 38 Basin Dakota Location 1840 East BN 790 South Feet From The Line and Feet From The Unit Letter County San Juan 6W , NMPM, 32N 17 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas XX 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Is gas actually connected? P.ge. Unit If well produces oil or liquids, 17 32N 6W 0 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Workover Deepen Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 17/11 DM. CON. oll and must be equal to or exceed top allow-(Test must be after recovery of total volume able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Cil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Oil - Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

APPROVED\_

TITLE .

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. G. Buses	
(Signature)	
Drilling Clerk	
(Title)	

(Date)

March 4, 1974

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BY Original Signed by Emery C.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weller ...