

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other GEI VE

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other DEC 04 1978

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790 'S, 1840 'E
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 04207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Allison Unit NP

8. FARM OR LEASE NAME
Allison Unit NP

9. WELL NO.
38 (OWWO)

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T-32-N, R-6-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPEDDED 10-14-73 16. DATE T.D. REACHED 11-5-73 17. DATE COMPL. (Ready to prod.) 10-12-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6548' Gr. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8297' 21. PLUG, BACK T.D., MD & TVD 6260' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-8297 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5534-6068 (MV) 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES; FDC-GR; Temp. Survey, Cement Bond 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	426'	13 3/4"	420 cf.	
4 1/2"	10.5, 11.6#	8297'	8 3/4-7 7/8"	1676 cf	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6056'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5534, 5542, 5556, 5610, 5627, 5642, 5661, 5685, 5696, 5702, 5709, 5716' w/1 SPZ
5759, 5772, 5778, 5789, 5812, 5820, 5828, 5848, 5858, 5870, 5912, 5978, 6030, 6068' w/1 SPZ.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5534-5716	85,000# sd., 100,000 gal wtr.
5759-6068'	85,000# sd., 95,000 gal wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)
After Frac Gauge 1327 MCF/D WELL STATUS (Producing or shut-in)
Shut in

DATE OF TEST 10-12-78 HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. SI 1187 CASING PRESSURE SI 1237 CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY
NOV 30 1978 Tom McAndrews

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 11-17-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

