

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078459

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FSL & 1800' FWL
Section 22, T-32-N, R-7-W

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

#44

9. API Well No.

30-045-21329

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Reperforate Dakota Formation & Stimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plans were submitted 7-11-94 to put compressor on location and produce this, but after swabbing and testing, we have determined that we want to clean out the wellbore, reperforate and acidize the Dakota formation according to the following rough procedure:

- 1) Pull existing 1-1/2" tubing. GIH w/2-3/8" workstring and bit and clean out hole to PBTD. COOH with workstring.
- 2) Reperforate Dakota interval 2 spf, 90° phasing, 8042-47', 8-79-84', and 8088-93' (9/18/73 GR log).
- 3) GIH w/PIP tool and 2-3/8" tool and 2-3/8" workstring. Perform acid breakdown of each 5' interval with 1500 gals 7-1/2% Hcl at 2-3 BPM and overflush with 1500 gals Kcl. COOH w/PIP tool and workstring.
- 4) GIH with 1-1/2" production string and place on production.

** A workover pit may be required.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Eng Date 10-27-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

OCT 28 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side