Form	3160-5
June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	M APPR	OVE	ED
Budget Bu	reau No	. 10	04-013
/			

	Expires:	March	31,	1993	
T	Desire	<u>.</u>	<i>6</i> 1	1 1 1	

Water Shut-Off Conversion to Injection Dispose Water

(Note: Report results of multiple completion on Well

SF-078459

SHINDRY	NOTICES	AND	REPORTS	ON	WELLS
ו חעווטכ	NOTICES	AINU	NEPUNIO	UN	WELLS

Do not use this form for proposals to drill Use "APPLICATION FOR	6. If Indian, Allottee or Tribe Name			
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well		San Juan 32-7 Unit		
Oil X Gas Well Other		8. Well Name and No.		
2. Name of Operator Phillips Potnoloum Company		SJ 32-7 #44		
Phillips Petroleum Company		9. API Well No.		
 Address and Telephone No. 5525 Highway 64, NBU 3004, Fa 	30-045-21329			
4. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or exploratory Area		
1150' FSL & 1800' FWL	scription)	Basin Dakota		
Section 22, T-32-N, R-7-W		11. County or Parish, State		
		San Juan NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	Recompletion Plugging Back	New Construction		
X Subsequent Report	Plugging Back	Non-Routine Fracturing		

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-20-96

MI & RU Big A #18. RD WH & RU BOP, Test. POOH tubing, TIH w/scrapper & bit. CO to PBTD 8203'. COOH w/scrapper & bit & RD. RU 4-1/2" Baker Packer & 2-3/8" tubing & set packer @ 7990'. Load annulas w/2% KCl water. RU BJ. Acid stimulation, est rate w/2% KCl water. 4.4 bbls @ 3600# psi. pumped 1000 gal 15% HCl acid & dropped 50 balls. Treating pressure-max. 3900 # psi, min. 2800 # psi, Avg. 3200 # psi, rate 3.3 bpm to 2.8 bpm, no breakdown, good ball action, but no ball off - Surged balls off, released packer. RIH and knocked balls off. COOH. Laydown workstring and 4-1/2" packer. RIH and landed 1-1/2" tubing @ 8027'. RD BOP & RU WH. Test-good. RD & released rig. Release to production dept.

14. I hereby certify that the foregoing is true and correct Signed 2 Hosely	Title Ed Hasely	Date 5-6-96
(This space for Federal or State office use) Approved by	Title	ACCEPTED FOR RECORD
Conditions of approval, if any:		MAY 1 4 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District 1 - (505) 393-0161
P.O. Box 1980
Plobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178

District IV - (505) 827-7131

1000 Rio Brazos Road

Aztec, NM 87410

New-Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-139 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF PRODUCTION RESTORATION PROJECT AND CERTIFICATION OF APPROVAL

THR CON	EE COF	PIES OF	THIS APPLI	CATION	MUST BE F	ILED WITH	THE APPR	OPRIAT	TE DIST	RICT OF	FICE OF TH	IE OIL
i.	Opei	rator:	Phillips	Petro	oleum Co	mpany		_OGRID	#:	01765	1	
			525 Hwy.									
	Cont	act Party	Pat	sy Clu	gston	·	Ph	one: <u>5</u>	05-5	99-345		
11.	Loca Unit I	tion of W Letter ん	San J ell: / 1150 N Range	Feet fro	om the So	uth line an	d 1800	feet fro	nm the	West 1		
111.	Previ	ious Prod	ucing Pool N	lame:	Basin	Dakota			·- ·· · · · · · · · · · · · · · · · · ·			
IV.	Desc	ribe the p	rocess used ze and	d to return	n the Well to tubing.	production.	(Attach ad	dditional	informa	ation if ne	cessary):	
V. VI.	Date :	the Well wify the Oil	uction Resto was returned Conservation	ration Produ I to produ on Divisio	oject was co action: on records w	6-30-96	4-2	096 × ≿			roduction be	etween
			3 and Dece			n C-115 (Op	erator's Mo	onthly Re	eport)		حقائل ولايو والمنطق	e সংক্ষম সাম
/II.	AFFIC	DAVIT:				12.			ene ene	DE	CEIV	/国N
	State	of <u>New</u>	Mexico)) ss	* B			Terror Sy	3	ng oc.	1 0 1998	שו
Pat			n Juan n, being firs			ath states:			÷		GO[N]. [DIST. 3	DUV.
	1.		e Operator o					of the a	lbove re	ferenced	Well.	
	2.	I have Restor	personal kr ation Project	nowledge t.	of the fact	s contained	in this Ap	plication	n for Q	ualificatio	n of a Prod	luction
	3.	The da	ta utilized to	prepare	this applica	tion is comp	ete and co	rrect.	g Yr			

Regulatory Assistant

(Title)

	f V	
SUB	SCRIBED AND SWORN TO before me this _	8 day of <u>October</u> , 19 <u>96</u>
		Hillia Chrenta for State of Am Notary Public
My C	ommission expires <u>October 2, 199</u>	9
FOR (DIL CONSERVATION DIVISION USE ONLY:	
VIII.	CERTIFICATION OF APPROVAL:	
	1995, Chapter 15, Sections 1 through 8). By c	etion Restoration Project is hereby approved and the above referenced Well is t pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Lawsopy of this Application and Certification of Approval, the Division notifies partment of this Approval and certifies that production was restored in this
		75.7
		District Supervisor, District Soli Conservation Division
		Date:
IX.	DATE OF NOTIFICATION TO THE SECRET DATE:	CARY OF THE TAXATION AND REVENUE DEPARTMENT.