

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other _____				8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company				SJ 32-7 Unit #44	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				9. API WELL NO. 30-045-21329	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit N, 1150' FSL & 1800' FWL At top prod. interval reported below Same as above At total depth Same as above				10. FIELD AND POOL, OR WILDCAT S. Los Pinos Fruitland Sands PC	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 9-4-73				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6547' GL	
16. DATE T.D. REACHED 9-16-73				19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 6-3-98				20. TOTAL DEPTH, MD & TVD 8211'	
21. PLUG, BACK T.D., MD & TVD 4990' 3280'				22. IF MULTIPLE COMPLETIONS, HOW MANY* 1	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* South Los Pinos Fruitland Sands PC - 3515' - 3335'				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL from 7649' to 2950'				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
9-5/8"	32.3#	226'	13-3/4"	225 cu ft.	
7"	20#	3799'	8-3/4"	342 cu ft.	
4-1/2"	11.6# & 10.5#	8211'	6-1/4"	672 cu ft.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				None	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) South Los Pinos Fruitland Sands PC - 3529', 3525', 3515', 3505', 3496', 3478', 3467', 3464', 3457', 3452', 3404', 3400', 3391', 3384', 3374', 3370', 3362', 3346', 3342', 3339', 3335' - 21 holes total					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3335' - 3529'			882 gal 15% HCL acid		
3335' - 3529'			16,539 gal 30# gel, 1559,000 scf N2		
			107,000 # 20/40 Brady sand		
33.* PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6/3/98	HOURS TESTED	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL. 1.5 mmcf	GAS - MCF. 1.5 mmcf
FLOW. TUBING PRESS. n/a	CASING PRESSURE 230 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 1.5 mmcf	WATER - BBL. tstm
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Plans are to test this well approx. 30-90 days, then return & RIH w/tubing				TEST WITNESSED BY [Signature]	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Regulatory Assistant		DATE 6-8-98	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			tops from the completion report submitted 10-11-73			
Pictured Cliffs		3450'				
Mesaverde	3450	5527'				
Point Lookout	5527	5763'				
Gallup	5763'	7264'				
Greenhorn	7264'	7843'				
Graneros	7843'	7898'				
Dakota	7898'	8024'				