SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.
30 -045 - 31330
34 - 20 46

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

OLOLOGICAL SONVET						SF 078472		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPL OF WORK	54		_					
_			EN 🗌 PLUG BACK 🗌			7. UNIT AGREEMENT NAME		
D. TIPE OF WELL				INGLE MULTIPLE		San Juan 32-7 Unit		
WELL W	ELL Y OTHER			ONE LY ZONE	<u>" </u>	S. FARM OR LEASE	NAME	
_						San Juan 32-	7 Unit	
El Paso Natura	9. WELL NO.							
3. ADDRESS OF OPERATOR	i.	34	1					
PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL		
At surface	Basin Dakota							
1080'N, 1190'E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. 201		,			Sec. 27, T-32-N, R-7-W			
TF. 5-21		·	Ç-				J21-14, 10-7-44	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	:I+		12. COUNTY OR PARI	SH 13. STATE	
						San Juan	NM	
15. DISTANCE FROM PROPO LOCATION TO NEARES		16. NO. OF ACRES IN LEASE 1			17. NO. OF ACRES ASSIGNED TO THIS WELL			
PROPERTY OR LEASE I (Also to nearest dr)					311.62			
18. DISTANCE FROM PROF TO NEAREST WELL, D		19. PROPOSED DEPTH		20. ROTAL	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH		1	8273'	Rotary				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				:	22. APPROX. DATE	WORK WILL START*	
6600'GR					4.			
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			1	QUANTITY OF CEN	ENT	
13 3/4"	9 5/8"	32.3#		200'	220 cu	cu.ft. to circ. to surface		
8 3/4"	7''	20#		3780'		cu.ft. to cover Ojo Alamo		
6 1/4"			6#	8273'		0 cu.ft. to fill to interm. casing		
-, -	, -			1	0,000	to Thi to	interin, casing	
Forest approve	forate and sand	red.		e Dakota formatio	on.	ALCON.	COM.	
IN ABOVE SPACE DESCRIBE NONE. If proposal is to preventer program, if any 124.	drili or deepen direction	nally, give pertinent	data o	olug back, give data on pr on subsurface locations an Drilling Cle	d measured	and true vertical dep	sed new productive oths. Give blowout	
	ral or State office use)	TI	·LE			DATE TIES	ust 22, 1775	
PERMIT NO.		· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE		TO BUILT	VEM	
APPROVED BY		TIT	LE			DATE		
CONDITIONS OF APPROV	AL, IF ANY:					1112000	7 7	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease 34 (SF-078472) Operator San Juan 32-7 Unit El Paso Natural Gas Company Range Section Unit Letter San Juan **7W** 32N 27 Actual Fectage Location of Well: 1190 feet from the East North 1080 line and feet from the Dedicated Acresges Producing Formation Ground Lyvel Elev. 311.62 Basin Dakota Dakota 6600 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners Chicizatha AUG 2 4 1973 dated by communitization, unitization, force-pooling. etc? OIL CON. COM If answer is "yes," type of consolidation ___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by 1190 D. G. Brisco Name Erilling Ciera Position of Attarel (us Cu. Company 22, 1973 SF-078472 Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 3950 2000