NO. OF COPIES REC	5		
DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			L
LAND OFFICE			
TRANSPORTER	OIL	j	
INAMERONIEN	GAS	1	
OPERATOR			
PRORATION OFFICE			L

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE		· · - · · -	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.	1	_	AND SPORT OIL AND NATURAL G	242		
ŀ	LAND OFFICE	<del>                                     </del>	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G			
ŀ	TRANSPORTER OIL						
	GAS	-					
1.	PRORATION OFFICE						
•	Operator						
	El Paso Natural Gas Company						
	PO Box 990, Farmi	ngton,	NM 87401				
	Reason(s) for filing (Check prope	r box)		Other (Please explain)			
	New Well  Recompletion		Change in Transporter of: Oil Dry Gas				
	Change in Ownership		Casinghead Gas Condense	ate			
	If change of ownership give na and address of previous owner	me					
	DESCRIPTION OF WELL A		ASE				
	Lease Name		Well No. Pool Name, including Pop		1		
	San Juan 32-7 Ont						
	Unit Letter A : 1080   Feet From The North   Line and   1190   Feet From The East						
	·		 22N - 71		San Juan County		
	Line of Section 27	Towns	hip 321V Range /V	, Marini,	·		
11.	DESIGNATION OF TRANS	PORTE	R OF OIL AND NATURAL GAS	Address (Give address to which appro	used copy of this form is to be sent)		
	Name of Authorized Transporter	of Oil	or Condensate X	PO Box 990. Fa			
	El Paso Natural Ga	of Casino	ghead Gas or Dry Gas 🛣	Address (Give address to which appro	wed copy of this form is to be sent)		
	El Paso Natural Ga	as Con	npany	PO Box 990, Fa	rmington, NM		
	If well produces oil or liquids,	,	Jnit Sec. Twp. P.ge. A 27 32N 7W	Is gas actually connected?			
	give location of tanks.	ed with	that from any other lease or pool, g	ive commingling order number:			
IV.	COMPLETION DATA			New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Com	pletion		X			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 8234'		
	10-6-73		11-8-73 Name of Producing Formation	8243' Top Xil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, 6600'GL	etc.j	Dakota	8110'	8198'		
	Derforgues				Depth Casing Shoe 8243'		
	8110', 8120', 8161	1', 817	70', 8172', 8184', 8208' TUBING, CASING, AND	CEMENTING RECORD	6243		
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 3/4"		9 5/8''	234'	225 cu. ft.		
	8 3/4"		7" 4 1/2"	3774' 8243'	690 cu. ft.		
	6 1/4"		1 1/2"	8198'	tuhing		
v	TEST DATA AND REQUE	ST FO	RALLOWABLE (Test must be afi	ter recovery of total volume of load oi oth or be for full 24 hours)	l and must be equal to or exceed top allow-		
·	OIL WELL Date First New Oil Run To Tan		Date of Test	Producing Method (Flow			
	Date i that New Orl War 10 1 m	ST-IVEN					
	Length of Test	Length of Test Tubing Pressure Casing Pressure Chike Size					
	Actual Prod. During Test		Oil-Bbls.	Water-Bble. HOV 30 19	73 Gas MCF		
	GAS WELL						
GAS WELL Actual Prod. Test-MCF/D		T	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1088		3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pro Calc. AOF	,	441	2610	3/4"		
W	. CERTIFICATE OF COMP	LIANC		OIL CONSERV	ATION COMMISSION		
•				APPROVED NOV 3 0	1973 , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Drilling Clerk			egulations of the Oil Conservation in the and that the information given	By Original Signed by A. R. Kendrick			
			best of my knowledge and belief.				
				TITLE PETROLEUM ENGINEER DIST. NO. 3			
				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
			twe)				
			le)				
			te)				
		,		Separate Forms C-104 m completed wells.	May he strad for enough hand to manage,		