

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

DEC 20 1999

OIL CON. DIV.
DIST. 3

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1080' FNL & 1190' FEL
Section 27, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #34

9. API Well No.

30-045-21330

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV to DK & commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was a Dakota well that we have added the Mesaverde pay to and stimulated. See attached for the procedure used:

Plans are to flow the Mesaverde interval until the pressure has stablized. We will then drill out the CIBPs and cleanout to PBDT. Rerun tubing and then commingle production from both pools. The individual well commingling application will be filed and approved before actual commingling occurs. Commingling from both pools will be done per DHC Order R-11210.

14. I hereby certify that the foregoing is true and correct

Signed Larry Clugston Title Regulatory Assistant

(This space for Federal or State office use)

Approved by _____ Title _____ Date DEC 16 1999

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

San Juan 32-7 #34
SF-078472; Unit A, 1080' FNL & 1190' FEL
Section 27, T32N, R7W; San Juan County, NM

Details of procedure used to add MV pay and stimulate to the existing Dakota well.

1/18/99

LO/TO location. MIRU Key Energy #65. Kill well w/40 bbls 2% KCL. ND WH & NU BOPs. PT - OK. Unset tbg hanger. GIH & tagged PBTD @ 8212'. COOH w/1-1/2" tubing. GIH w3-7/8" bit & tagged fill @ 8192'. CO hard scale to 8222'. COOH w/2-3/8" tubing. Load hole w/30 bbls 2% KCL & RIH w/CIBP & set @ 6172'. Load 4-1/2" casing w/90 bbls 2% KCl. PT CIBP & casing to 2325 psi for 15 minutes. Held good. COOH w/tubing. ND BOP & NU new BOP. RIH & ran GR/CCL/CBL from 6172' to surface. Perforated Mesaverde as follows @ 1 spf .31" holes :

5979', 5954', 5937', 5921', 5913', 5892', 5887', 5880', 5879', 5877', 5873', 5872', 5866',
5864', 5863', 5860', 5857', 5855', 5854', 5851', 5798', 5795', 5761', 5760', 5756', 5745',
5744', 5735', 5717', 5714', 5710', 5707', 5672', 5645', 5642', 5627', 5719', 5586 38 holes

RIH w/FBP & set @ 5394'. RU BJ to acidize. Pumped 1500 gal 15% HCl & ballsealers. COOH w/packer. RU to frac. Pumped 147,000 # 20/40 Brown sand in 139,300 gal 2% KCl slick water. ATP - 2950, ATR - 50 bpm, ISIP - 250 psi. Had to cleanout fill from 4803' - 6050'. Then flowed back on 1/2" & 2" choke for approx. 27 hours.

GIH & tagged sand fill @ 6072'. Cleaned out to 6172' (PBTD). COOH. GIH w/1-1/2" tubing and set @ 5986' with "F" nipple set @ 5951'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 11/28/99. Turned well over to production to first deliver MV only.