

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Mountain Tribal "J"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

NW/4 SW/4 Section 1,
T-31-N, R-14-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FSL & 1110' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5992' GL, 6004' KB

NOV 8 1973

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-30-73 moved in service unit, ran logs and perforated 2356-2368' with 2 SPF. Acidized well with 500 gallons 15% HCl. Breakdown pressure 1275, maximum pressure 1275 and average 1150 psi. AIR 1/2 BPM. Swabbed and blew well. Blew well down and killed well with 100 barrels treated water. Ran a Model "MC" bridge plug and set at 2330'. Tested to 3000 psi OK. On 10-2-73 perforated interval 2285-2304' with 2 SPF. Acidized with 500 gallons 7-1/2% HCl with breakdown pressure 2800, maximum treating pressure 2800 and average treating pressure 1800 psi. AIR 2 BPM. Swabbed well dry. Shut well in 1 hour then ran swab with 100' fluid in hole. Shut in well with 300' fluid in hole after 14 hours. Spotted 500 gallons 7-1/2% HCl and pressure decreased from 2600 to 2400 when acid hit formation. Sand-water fraced with 32,380 gallons water treated with 1% KCl and 10 pounds Gal per 1000 gallons, 5,000 pounds 20-40 sand, 15,000 pounds 10-20 sand and 15,000 pounds 8-12 sand. Breakdown pressure 2600, maximum treating pressure 3400 and average treating pressure 2600 psi. AIR 48 BPM. Sanded off with 14,000 pounds 8-12 sand in formation. Reversed out 100' sand. Circulated and cleaned out hole to bridge plug at 2330'. Drilled bridge plug and cleaned out to PBD at 2397'. Ran 2-3/8" tubing and landed at 2284'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE November 5, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 7 1973

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-685229

847 - 485

