Form J 60-5 [November 1983] [Formerly 9-331]	UNITED STATES DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE (Other instructions on re OR verse side)	Budget Bureau I Expires August 5. LEASE DESIGNATION	31, 1985	
,	BUREAU OF LAND MANAGEMENT		14-20-604-78		
CIII	NDRY NOTICES AND REPORTS C	N WELLS	8. IF INDIAN, ALLOTTER	OR TRIBE NAME	
OD not use the	is form for proposals to drill or to deepen or plug b	ack to a different reservoir.	Uto Mountair	n Tuil.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Ute Mountain Tribe		
OIL GAS			7. UNIT AGREEMENT NA	AF	
WELL WELL 2. NAME OF OPERATOR	X OTHER		8. PARM OR LEASE NAM		
Amoco Production Company			1	Ute Mountain Tribal "J"	
3. ADDRESS OF OPERATOR			9. WELL NO.		
501 Airport Drive, Farmington, NM 87401			4		
4. LOCATION OF WELL (Report location clearly and in accordance, with any State requirements.			10. PIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface					
	P. C.		Ute Dome Dal	KOTA LK. AND	
1850' FSL X 1110' FWL MAR 291984 AR 6 1 1994			NW/SW, Sect. 1, T31N, R14		
	BUREAU OF LAND MAKA	anda ya anga anga anga anga anga anga anga	NW/SW, Sect.	. I, IJIN, KI4	
14. PERMIT NO.	15- TIEKAHONE (Show whether or,	ar, CR, etc.)	12. COUNTY OR PARISH	18. STATE	
	6004' KB		San Juan	NM	
. 6.		. (N D			
· v .	Check Appropriate Box To Indicate N	•			
	NOTICE OF INTENTION TO:	BUBBE	QUENT REPORT OF:		
TEST WATER SHUT-	OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ANING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	YT*	
REPAIR WELL	CHANGE PLANS	(Other) Open new p	ay zone & Frac	on Well	
(Other)		Completion or Recom	pletion Report and Log for	rm.)	
7. DESCRIBE PROPOSED proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertinent [f well is directionally drilled, give subsurface locati) •	details, and give pertinent dates ons and measured and true verti-	s, including estimated dat cal depths for all markers	e of starting any and sones perti-	
Moved in and	d rigged up the service unit on	3-5-84 Tripped ou	t of the hole w	ith tha	
	set a tubing retrievable bridge				
	the following intervals: 2196'-				
I CII OI acca	the rollowing intervals. 2190		•	•	
with 2 isnf.	.44", for a total of 70 holes.	. Fraced interval (th 56.000 -	
	, .44", for a total of 70 holes.	· ·			
gal. 70% qua	ality nitrogen foam containing 2	2% KCO, 1 gal. surfa	ctant/1000 gal.	fluid and	
gal. 70% qua 84.000# 20-4		2% KCO, 1 gal. surfa	ctant/1000 gal.	fluid and	
gal. 70% qua	ality nitrogen foam containing 2	2% KCO, 1 gal. surfa	ctant/1000 gal.	fluid and	
gal. 70% qua 84.000# 20-4	ality nitrogen foam containing 2	2% KCO, 1 gal. surfa	ctant/1000 gal.	fluid and	
gal. 70% qua 84.000# 20-4	ality nitrogen foam containing 240 sand. Landed the 2-3/8" tub:	2% KCO, 1 gal. surfaing at 2385' and rel	ctant/1000 gal.	fluid and	
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