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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

UUU KIO BRIZOS KU., AZI	CC, 14INI 07410	REQU	JEST FO	A AC	LLOWA ORT O	BLE AN IL AND	A DI TAN	UTHOR URAL G	IZA AS	TION					
Operator AMOCO PRODUCTION COMPANY								Well API No. 300452133200							
Address			00 9020	11						_1					
P.O. BOX 800, Reason(s) for Filing (Che		JOLOKAI	00 802C	<i>7</i> 1			Other	t (Please exp	lain)						
New Well	CÍ ,		Change in	Transp	orter of:										
Recompletion		Oil		Dry G											
Change in Operator	1_1	Casinghe	d Gas	Condo	nsate X										
f change of operator give and address of previous o	perator														
II. DESCRIPTION	OF WELL	AND LE		In1.1	N I-al-	dia Esan	uion.			Kind	x Lease		Lease No.		
UTE MOUNTAIN TRIBAL J			Well No.				ng Formation DAKOTA (GAS)			State, Federal or Fee					
Location Unit Letter	L	. :	1850	_ Feet I	From The _	FSL	_ Line	and	111	0 Fe	et From The	FWI.		Line	
Section	01 Township	31	N	Range	e 01	4W	, NM	1PM,		SAN	JUAN		Cour	ıly	
III. DESIGNATIO	N OF TRANS	SPORTE	ER OF O	IL A	ND NAT	URAL G	AS								
Name of Authorized Tra			or Conde	nsale		Address	(Give	address to	which	approved	copy of this	form is to be	seni)		
MERIDIAN_OIL					353	3535 EAST 30TH STREET, Address (Give address to which approved					GTON, C	87	401		
Name of Authorized Tra	•			or Dr	y Gas 💢	- 1							sc14)		
FI. PASO NATUI If well produces oil or lie give location of tanks.	RAL GAS CO quids,	MPANY   Unit 	∫ S∞.	Twp.	Rg	e. Is gas a	ctually	connected?	, <u>t</u>	PASI   When	), TX 7	.4976	_		
If this production is comm		rom any ol	her lease or	pool, g	ive commi	ngling order	numb	ж							
IV. COMPLETIO	N DATA		Oil Wel		Gas Well	New	Well 1	Workover		Deepen	Plug Back	Same Res'v	Diff R	ics'v	
Designate Type of	of Completion -	· (X)		' İ.	Qua vicii	_i	i		Ĺ		İ	<u>i</u>	_i		
Date Spudded		Date Compl. Ready to Prod.				Total D	Total Depth				P.B.T.D.				
Elevations (DF, RKB, R)	T, GR, etc.)	Name of	Producing F	ormatic	og o	Top Oi	VGas F	Pay			Tubing De	pth			
Perforations		L									Dupth Casi	ng Shoe			
			TURING	CAS	ING AN	D CEME	NTII	NG RECO	RD						
HOLE SIZE		C		DEPTH SET					SACKS CEMENT						
						_									
		ļ				_					_	<del></del>			
			<del></del>												
V. TEST DATA A	ND REQUES	T FOR	ALLOW	ABL	E Loit and m	uet <b>he e</b> aua	l to or	exceed ton	illow	uble for th	is depth or be	for full 24 h	ours.)		
OIL WELL (I'Date First New Oil Run		Date of T		e oj 10a	u on ana m	Produc	ing M	ethod (Flow,	pum	p, gas lýt,	elc.)	<u> </u>	<u></u>		
						-	D	LOS.			Choke Size				
Length of Test		Tubing P	Casing	Casing Pressure				77.							
Actual Prod. During Test		Oil - Ubis.				\"tr	JUL 5 1990			l	Gas- MCF				
GAS WELL		.1								-					
Actual Prod. Test - MC	Length o	- 1	BLE OFFICON. DIV				Gravity of Condensate								
Testing Method (pilot, b	sack pr.)	Tubing Pressure (Shut-in)				Casing	Casing Pressure Bills Tin 3				Choke Size				
VI. OPERATO	R CERTIFIC	ATE C	F COM	PLIA	NCE		(	OIL CC	N:	SERV	ATION	DIVIS	ION		
I hereby certify that Division have been o	complied with and	that the in	formation gi	crvation iven abo	n ove						JUL				
is true and complete	to the best of my	knowledge	and belief.				Date	a Appro	ved		JUL	A			
<u></u>	Uhley					-	By_			-	لمبدأ	Che	/		
Signature Doug W. Whaley, Staff Admin. Supervisor							•			Ş	JPERVIS	OR DIST	RICT	<b>/</b> 3	
Printed Name	990		303		-4280_	_	Title	)							
Date			T	dephon											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 31 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.