

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-604-78

6. If Indian, Allottee or Tribe Name
Ute Mountain Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute Mountain Tribal J#4

9. API Well No.
30-045-21332

10. Field and Pool, or Exploratory Area

Ute Dome Dakota
11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 1110' FWL NW/SW, Sec. 1 T31N, R14W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Tubing Repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see Attachment for procedures.

If you have any questions please contact Cindy Burton @ (303) 830-5119.

RECEIVED
JAN 5 1992

OIL CON. DIV
DIST. 3

RECEIVED

DEC 24 1991

Bureau of Land Management
Durango, Colorado

RECEIVED
BLM
DEC 13 PM 12:42
BUREAU OF LAND MGMT., H.M.

14. I hereby certify that the foregoing is true and correct

Signed

J Hampton/CB

Title Sr. Staff Admin. Supv.

Date

12/10/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

1/14/92

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

UTE MOUNTAIN TRIBAL J #4 (REPAIR)

1. MIRUSU on 06/29/91.
2. Bled off casing pressure, pump 40 bbls of water.
3. ND Wellhead, NU BOP.
4. TIH x tagged 17' of fill @ 2380'.
5. Had 8 bad joints, 3 joints had holes.
6. Pressure test tbg. to 500 psi, tbg. didn't hold; found 2 leaks, in the tubing.
7. TIH x Packer.
8. Install new seating x standing valve to 2084'.
9. Set Packer @ 2084' x pressure test casing to 500 psi; Test ok.
10. Pressure test tbg. to 2000 psi; Test ok.
11. TOH x packer.
12. TIH x CO 15 ft. of fill from 2380' - 2395'.
13. TIH x 2.375 Sawtooth coup; 1 JT. of 2.375 tbg.
14. Standard SN x 75 JTS of 2.375 4.7# J-55 tbg. landed @ 2376'.
15. SN landed @ 2345'.
16. ND BOP, NU Wellhead and RU to Swab.
17. SFL 1200' made 28 Swab runs form 2345' x rec 77 BLW x 7 BNW, FFL 1600'.
18. Well did not kick off.
19. Swab well SFL 1500', made 32 runs from seating nipple @ 2345' and rel 92 BNW; Small show of Gas.
20. Kill well with 20 bbls of 2% KCL.
21. ND Wellhead, NU BOP.
22. Landed 8 JTS of 2.375 tbg.
23. Tubing landed @ 2130'.
24. SN @ 2099'.

25. ND BOP, NU Wellhead.
26. RU and Swab SFL 1400', Swab well, rec 52 BNW.
27. Well kicked off and flw 22 BNW.
28. Final casing pressure 340 psi; RREL.
29. RETURNED TO PRODUCTION 7/3/91.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 RioBrazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Engery, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code <i>11/198</i> Change of Operator <i>12/1/97</i>
⁴ API Number 30-045-21332	⁵ Pool Name UTE DOME DAKOTA	⁶ Pool Code 86720
⁷ Property Code	⁸ Property Name UTE MTN TRIBAL J	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no. L	Section 01	Township 31N	Range 14W	Lot.Idn	Feet from the 1850	North/South Line S	Feet from the 1110	East/West line W	County SJ
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code U	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforation	³⁰ DHC,DC,MC
³¹ Hole Size	³² Casing and Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Vaughn O. Vernerberg</i>		OIL CONSERVATION DIVISIO	
Printed Name: <i>Vaughn O. Vernerberg, II</i>		Approved by: Frank T. Chavez	
Title: Sr. Vice President-Land		Title: Supervisor District #3	
Date: December 1, 1997		Approval Date:	
Phone: (505) 632-5200			
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
<i>Gail Jefferson</i> Previous Operator Signature		Amoco Production Company OGRID# 000778	
Printed Name		Senior Administrative Staff Assistant	
		12/01/97	
Title		Date	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Cross Timbers Operating Company

3a. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. Phone No. (include area code)
87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850'FSL, 1110'FWL SEC.01,T31N,R14W

5. Lease Serial No.

142060478

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

UTE MOUNTAIN UTE
INDIAN TRIBE

8. Well Name and No.

UTE MOUNTAIN
TRIBAL J #4

9. API Well No.

045-21332

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Semi</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Annual Calibration</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Cross Timbers requests permission to calibrate this well on a semi-annual basis as it produces less than 100 MCFPD



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cheryl A. Moore

Title

Production Analyst

Date 12/29/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(s) Dan Rabinowitz

ACTING

MINERALS STAFF CHIEF

Title

Office

FEB

27 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC