

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 6894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
LONE STAR INDUSTRIES  
SCHALK - 94

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT  
MESA VERDE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 26, T-32N, R-8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6888.0 GR.

12. COUNTY OR PARISH  
SAN JUAN

13. STATE  
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

WELL HISTORY

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-5-73 TO 6313'

RAN 196 JOINTS 10.5# 4-1/2" OD CF&I CASING TOTALING 6338' SET AT 6313'.  
FLOAT WAS SET AT 6298', D. V. TOOL AT 4015'. CEMENTED FIRST STAGE WITH 70  
SACKS OF HALLIBURTON LIGHTWEIGHT WITH 12-1/2# GILSONITE PER SACK FOLLOWED  
WITH 50 SACKS OF 50/50 POSMIX. PLUG DOWN AT 12:30 A.M. CEMENTED SECOND STAGE  
WITH 370 SACKS HALLIBURTON LIGHTWEIGHT WITH 12-1/2# GILSONITE PER SACK. PLUG  
DOWN AT 2:30 A. M.

PERFORATIONS - 2 HOLES PER FOOT

5851' - 5866'  
5970' - 5985'  
6075' - 6082'  
6124' - 6138'  
6146' - 6160'

BRIDGE PLUG SET @ 6025'

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donna L. Hughes*

TITLE

AGENT

DATE OCTOBER 9, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229  
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FIRST FRAC

@ 1700#. TREATED WITH ONE POUND PER GALLON - 52 BBLS/MIN

30,000 GALLON TREATMENT WITH 300 SACKS SAND

DROPPED 15 BALLS @ 15,000 GALLONS. DROPPED 15 BALLS @ 24,000 GALLONS/  
4200 GALLONS FLUSH - SHUT IN 750# - 200# @ 5 MIN.

SECOND FRAC ---

BREAK DOWN @ 1500# TREATED WITH ONE POUND PER GALLON - 52 BBLS/MIN AT 2200#  
32,510 GALLON TREATMENT WITH 300 SACKS SAND  
DROPPED 15 BALLS @ 15,000 GALLONS - DROPPED 15 BALLS @ 21,900 GALLONS -  
DROPPED 10 BALLS @ 28,700 GALLONS  
4,000 GALLONS FLUSH - SHUT IN 750# 550# @ 5 MIN