

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other _____								
2. NAME OF OPERATOR JOHN E. SCHALK						3. ADDRESS OF OPERATOR P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1100' FROM THE SOUTH LINE, 960' FROM THE WEST LINE At top prod. interval reported below SAME At total depth SAME						14. PERMIT NO. _____ DATE ISSUED _____									
15. DATE SPUDDED 9-18-73		16. DATE T.D. REACHED 10-01-73		17. DATE COMPL. (Ready to prod.) 10-13-73		18. ELEVATIONS (DF, RKB, RT, GS, ETC.)* 6888.0' GR		19. ELEV. CASINGHEAD 6888'							
20. TOTAL DEPTH, MD & TVD 6313'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 5851' - 6160' BLANCO MESA VERDE								25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG, COMPENSATED DENSITY GAMMA RAY								27. WAS WELL CORRED NO							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		347KB		17-1/4"		360 SACKS CLASS "A"		NONE					
4-1/2"		10.5#		6313KB		7-7/8"		1ST STAGE 120 SACKS							
								2ND STAGE 370 SACKS		NONE					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
NONE										2-3/8"		6180.80			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5851' - 5866'				6146' - 6160'				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5970' - 5985'								1ST-6075'-6160'		30,000# SAND, 50,000G WATER					
6075' - 6082'				2 SHOTS PER FOOT				2ND-5851'-5985'		30,000# SAND, 40,000G WATER					
6124' - 6138'															
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WAITING ON PIPELINE								WELL STATUS (Producing or shut-in) SHUT-IN					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.		WATER--BBL.		GAS-OIL RATIO	
1-14-74		4		5/16											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)			
664		724						2501 AOF							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED												TEST WITNESSED BY JOE ROBERSON			
35. LIST OF ATTACHMENTS SEPERATOR & VENT LINE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE		AGENT		DATE		6-17-74							

*(See Instructions and Spaces for Additional Data on Reverse Side)