HE DE CUMITA RECEIVED			
DISTRIBUTION			
SANTA FE			l
FILE			
U.S.G.S.		<u> </u>	L_
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPEHATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	JRAL GAS
LAND OFFICE OIL			
TRANSPORTER GAS	\dashv		·
OPERATOR		•	
PROPATION OFFICE			
perator			
SCHALK DEVEI	OPMENT COMPANY		
Address	roos / reprogramous N	EW MEXICO 871	
	825 / ALBUQUERQUE, NI		
leason(s) for filing (Check proper be		Other (Please explo	na,
lew Well	Change in Transporter of: OII Dry Go		
Recompletion [XX	Casinghead Gas Conde	77.1	
change in Ownership XX	Cusinghest das come		
change of ownership give name	ARAPAHOE DRILLING CO	o. /P.O. BOX 266	87/ ALBUQUERQUE,NM 87125
d address of previous owner			•
ESCRIPTION OF WELL AND	LEASE		
ease Name	Well No. Pool Name, including r		of Lease No. Lease No. S. Federal NM 6894
SCHALK 94	2 Blanco Mesa	Verde State	, Federal or Fee Federal NM 6894
ocation	1100 Couth	960	West
Unit Letter;;	1100 Feet From The South Li	ne and 900 Fe	et From The West
26	Cownship 32 North Range	8 West NMPM. S	an Juan County
Line of Section 26	ownship 32 NOI CII Range	o West , NMPM, D	dir o dair
	DEED OF OH AND NATURAL G	45	
ESIGNATION OF TRANSPO came of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to whi	ich approved copy of this form is to be sent)
come of Admontos Transpar	_		
Name of Authorized Transporter of (Casinghead Gas or Dry GasXX		ich approved copy of this form is to be sent)
ORTHWEST PIPELINE	CORPORATION		ALT LAKE CITY, UTAH 841
f well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.		NO	
this production is commingled	with that from any other lease or pool,	give commingling order num	ber:
COMPLETION DATA			eepen Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion - (X)	New Well Workover De	repen Fing Edex Comme Not 11
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 9/18/73	10/13/73	6313	
Slevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
6893 KB	Mesa Verde	. 5851	6180
Perforations			Depth Casing Shoe
			6313
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/4	13-3/8	347	360
7-7/8	4-1/2	6313	490
	2-3/8	6180	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	fload oil and must be equal to or exceed top all
OIL WELL	Bute 70. Cita	Producing Method (Flow, pur	mp, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	And the second s
	Tubing Pressure	Casing Pressure	Choke Sipe
Length of Test			_ /683 1 N 22 \
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prog. During 1991			1 1000
			The state of the s
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Market Liber Leer marks			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	Choke Size
* comit member (burners of a chi			
CERTIFICATE OF COMPLIA	ANCE	OIL CON	SERVATION COMMISSION
CERTIFICATE OF COMPER		II.	JUN 1, 2 198
خانداد تقدید فران ایال مانداد تقدید فران ایال	nd regulations of the Oil Conservation	APPROVED	
			ed by FRANK T. CHAVEZ
above is true and complete to	the best of my knowledge and belief	BY Original Signi	SUPERVISOR DISTRI

Ί.

above is true and complete to the best of my knowledge and belief.
John & Solo OR
(Signature)
JOHN E. SCHALK
(Title)
June 5, 1981
(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be flied for each pool in multiply completed wells.