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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator El Paso Natural Gas Company		
Address PO Box 990, Farmington, NM 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Allison Unit	Well No. 41	Pool Name, including Formation Basin Dakota
Kind of Lease State, (Federal) or Fee		SF 081155
Location		
Unit Letter K : 1500 Feet From The South Line and 1600 Feet From The West		
Line of Section 29 Township 32N Range 6W, NMPM, Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit K Sec. 29 Twp. 32N Rge. 6W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Spudded 12-5-73	Date Compl. Ready to Prod. 1-17-74	Total Depth 8066'		P.B.T.D. 8048'					
Elevations (DF, RKB, RT, GR, etc.) 6373'GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7856'		Tubing Depth 8012'					
Perforations 7856', 7901', 7806', 7924', 7941', 7970' and 8028'		Depth Casing Shoe 8066'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
13 3/4"	9 5/8"	242'		225 cu. ft.					
8 3/4" & 7 7/8"	4 1/2"	8066'		1416 cu. ft.					
	2 3/8"	8012'		tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump-jack, etc.)		RECEIVED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	JAN 28 1974	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	OIL CON. COM.	
				DIST. 3	

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
1380	3 hrs				