DISTRIBLE			
SANTA FE		7	
FILE		1	V
U.5.G. S .			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OF			
Operator			

Choke Size

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	

	SANTA FE. 7	•	COMPONITION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65				
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (GAS				
	IRANSPORTER OIL / GAS / OPERATOR /							
	PRORATION OFFICE	1						
1.	Operator Operator	1						
	El Paso Natural Gas	Company						
	Box 990, Farmington, Reason(s) for filing (Check proper box	New Mexico 87401	Other (Please explain)					
	New Well	Change in Transporter of:						
	Recompletion	Oil Dry G	X .	•				
	Change in Ownership	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F	1	[5000 1101				
	Allison Unit	41 Basin Dakot	a State, Enders	or Fee SFO 81155				
	Location							
	Unit Letter K ; 150	00 Feet From The South Lin	ne and 1600 Feet From	The West				
	,							
	Line of Section 29 Tov	waship 32N Range	6W , NMPM, San	Juan County				
				o dati				
111	DESIGNATION OF TRANSPORT	TED OF OIL AND NATIONAL C	45					
114.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)				
	El Paso Natural Gas		Box 990, Farmington, Ne					
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent				
		-						
	Northwest Pipeline C			nington, New Mexico 87401				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	e n				
	give location of tanks.	K 29 32N 6W						
	If this production is commingled with COMPLETION DATA							
	Designate Type of Completic	<u> </u>	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				<u> </u>				
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil epth or be for full 24 hours	and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp)) etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Cloke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	N.G MCF				
		<u></u>	1 / 20%	1/				
			OIL POT. 3					
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				