

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1500'S, 1600'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☒
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☒
ABANDON*	☐	☐
(other)	☐	☐

5. LEASE
SF081155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Allison Unit

8. FARM OR LEASE NAME
Allison Unit

9. WELL NO.
41 (OWWO)

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-32-N, R-6-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6373' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FIVE

OCT 24 1979

U. S. GEOLOGICAL SURVEY
FARMINGTON, COLO.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-79: Set cement retainer at 7700'. Tested casing . Squeezed Dakota perms from 7856' to 8028' w/ 177 cu. ft. cement.

10-14-79: Ran Cement Bond Log and Corrosion Log. Perfed squeeze hole at 5900' and at 6200'.
• Set RTTS packer at 6100' and cemented w/150 cu. ft. cement. Set RTTS packer at 806' and cemented w/ 236 cu. ft. cement. WOC 18 hours.

10-16-79: Ran Bond Log. Pulled packer up to 408' and set. Cemented w/148 cu. ft. cement. WOC 18 hours.

10-17-79: Pressure tested previous squeeze job. RTTS packer at 408' Cemented w/ 207 cu. ft. cement.

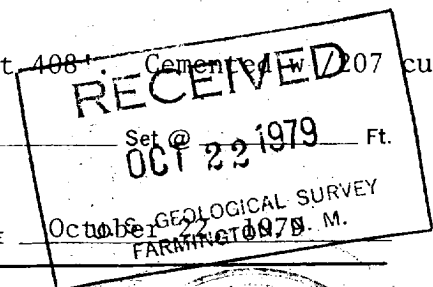
Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. Duco TITLE Drilling Clerk DATE October 22 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



NMOCG

(over)

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10-19-79: PBDT 8048'. Tested casing to 2000#, OK. Perfed
5515,5520,5589,5594,5600,5606,5612,5618,5633,5638,
5644,5650,5656,5672,5677,5704,5710,5728,5775,5825,5832,
5862,5877,5896,5900,5911,5931,5938,5961' W/1 SPZ.
Fraced w/ 174,000# 20/40 sand, 184,000 gal. wtr.
Flushed w/3700 gal. wtr.