

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 41 (OWWO)	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or other	Lease No. SF081155
Location Unit Letter <u>K</u> ; <u>1500</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>32-N</u> Range <u>6-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 90 J, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>29</u> Twp. <u>32-N</u> Rge. <u>6-W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 12-5-79	Date Compl. Ready to Prod. w/o 10-30-79	Total Depth 8066'	P.B.T.D. 6100'					
Elevations (DF, RKB, RT, CR, etc.) 6373'GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5515'	Tubing Depth 5918'					
Perforations 5515, 5520, 5589, 5594, 5600, 5606, 5612, 5618, 5633, 5638, 5644, 5650, 5656, 5672, 5677, 5704, 5710, 5728, 5775, 5825, 5832, 5862, 5877, 5896, 5900, 5911, 5931, 5938, 5961'							Depth Casing Shoe 8066'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		242'		225 cf.			
8 3/4" & 7 7/8 "	4 1/2"		8066'		1416 cf.			
	2 3/8"		5918'		tubing			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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10-19-79: PRTD 6100'. Tested casing to 2000#, OK. Perfed 5515,5520,5589,5594,5600,5606,
5612, 5618,5633,5638,5644,5650,5656,5672,5677,5704,5710,5728,5775,5825,5832,5862,
5877,5896,5900,5911,5931,5938,5961' W/I SPZ. Fraced w/ 174,000# 20/40 sand, 184,000
gal. wtr. Flushed w/3700 gal. wtr.

10-22-79: Ran 189 joints 2 3/8", 4.7#, J-55 tubing 5908' set at 5918'. Seating Nipple set
at 5884'.

10-30-79: Date of Completion.