

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 6894

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LONE STAR INDUSTRIES

SCHALK 94

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

PICTURED CLIFFS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 26, T-32N, R-8W

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NEW MEXICO

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐ Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP
EN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

JOHN E. SCHALK

3. ADDRESS OF OPERATOR

P. O. BOX 2078, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1188' FROM THE SOUTH LINE, 1107' FROM THE WEST LINE

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

10-22-73

16. DATE TD REACHED

10-28-73

17. DATE COMPL. (Ready to prod.)

11-16-73

18. ELEVATIONS (DF, RKB, RF, GR, ETC.)*

6877.0' GR

19. ELEV. CASINGHEAD

6877'

20. TOTAL DEPTH, MD & TVD

4000'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3815' - 3880'

PICTURED CLIFFS

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL INDUCTION WITH LINEAR CORRELATION, GAMMA RAY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	303' KB	12-1/4"	190 SACKS CLASS "A"	-0-
4-1/2"	9.5#	4007' KB	7-7/8"	325 SACKS	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-1/16"	3891' KB	

31. PERFORATION RECORD (Interval, size and number)

3815' - 3880'

1 SHOT PER FOOT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3815'-3880'	60,000# SAND-60,000 GAL H2O

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut in)

WAITING ON PIPELINE

SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS OIL RATIO
6-1-74	18	.750					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS OIL RATIO	GAS GRAVITY-API (CORR.)
300	1112			556 AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

BILL BEAN

35. LIST OF ATTACHMENTS

SEPARATOR & VENT LINE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

AGENT

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)